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VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION OF COMPLIANCE	SION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

De Jasco Vans	DeLasso Loos	
(Signature)		
District Manager		
(fitle)		
May 3, 1977		
(Date)		

This form is to be filed in compliance with RULE 1104.

PWZEOLEGIA SECTISTES (1811 PA. 5

ORIGINAL SIGNED BY N. E. MAXWELL, JR.

APPROVED_

BY.

TITLE _

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tributation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.