

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1650'FNL, 1825'FEL

AT SURFACE: Unit G

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Temporarily plug and abandon Dakota

5. LEASE

SF 078578

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

40

10. FIELD OR WILDCAT NAME

Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21; T30N; R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5818'KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/22/80

Tenneco plans to temporarily plug and abandon the Basin Dakota zone. The Florance 40 will continue to produce from the Blanco Mesa Verde. The procedure to be used is detailed on the attached form.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Carley J. Johnson TITLE Admin. Supervisor DATE 1/24/80

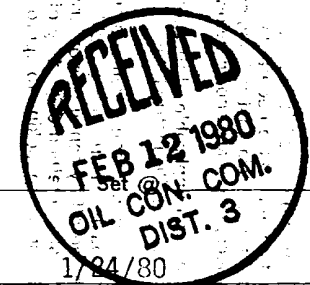
(This space for Federal or State office use)

APPROVED BY James F. Sims TITLE District Oil & Gas Supervisor DATE 1/24/80

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side



APPROVED

FEB 11 1980
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

LEASE Florance

WELL NO. 40

10-3/4 "OD, 32.75 LB, H-40 CSG.W/ 175 SX

TOC @ _____

7" OD 20# J-55 csg w/200 sx

10-3/4
@130'

4-1/2 "OD, 10.5&11.6 LB, J-55 CSG.W/ 600 SX

TOC @ _____ 1st stage 350 sx
2nd stage 250 sx

DETAILED PROCEDURE

1. MIRUPU.
2. Kill well; NDWH, NUBOP
3. POOH w/tbg, lay down sliding sleeve., seating nipple, and seal assembly.
4. P.U. Model "DR" latching type plug. RIH w/tbg & plug.
5. Set plug in Baker Model "D" pkr @6885'.
6. Dump 50' of frac sand on pkr.
7. Pull up tbg to \pm 4400'. (Lay down EVE Tbg)
8. NDBOP. NUWH.
9. Swab well back on.

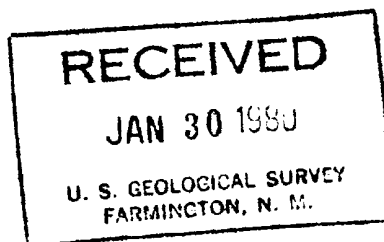
3/8" + 6g.
from 2150'
all ok,
+ 665'-
RDEVE

7" ↗

1/2 csg DV
@ 3817'

hipstock @
4152' in
" csg

4220'



Perforated Mesa Verde

W/3 HPF	3 HPF
4804-05	4340-41
4826-27	4904-05
4830-31	4418-19
4841-42	4430-31
4854-55	4440-41
4873-74	4483-84
4886-87	4497-98
4892-93	4497-98
4900-01	4543-48
Baker Model "D" @6885	4575-76

Perforated Dakota 2 HPF

7112'	7067-70
7116'	7063-64
7120'	7000-01
7076'	6994-95
7077	6917-18

4 1/2" ↗

7130

7161