

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL, 1825' FEL

AT TOP PROD. INTERVAL: Unit G

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Temporarily abandon Dakota

SUBSEQUENT REPORT OF:

RECEIVED

FEB 24 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF-078578

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
40

10. FIELD OR WILDCAT NAME

Basin Dakota, Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21, T30N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5818' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1/80--MIRUSU. Remove head. NUBOP & closing unit. Unseated seal assembly out of pkr. POOH w/tbg, seal assembly & sliding sleeve. RU sd line. Ran Model DR latching plug on bottom of 6 jts tbg & sd line. Seated in pkr. POOH w/sd line. RIH w/tbg to 6800'.

3/2/80--RU pump truck. Killed well. Put 500# frac sd on top of pkr approx 59'. Landed tbg @ 4895' w/SN 1 jt off btm. SI for 2 hrs, wouldn't kick off. RU swab line & swbd 3 1/2 hrs.

3/3/80--SICP 525 psi. tbg dead. Swabbed. SI for press. buildup. Blew well. Put back on line.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sumner Tecon TITLE Production Analyst DATE 2/16/82

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 23 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY J. Keller