

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
6. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Florance
3. ADDRESS OF OPERATOR P. O. Box 1714 - Durango, Colorado	9. WELL NO. 45
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550' FNL, 1500' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T-30-N, R-8-W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6020' DF	12. COUNTY OR PARISH 13. STATE San Juan New Mexico

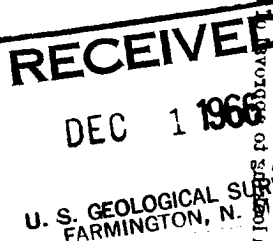
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Recomplete Mesaverde ☒	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 11-15-66. Perforate 2 holes 3856'. Squeeze with 300 sacks cement. WOC. Drilled to T.D. 5268'. PBD 5240'. Ran 4-1/2" 10.5# casing set at 5272' with 450 sacks cement and 40 barrels gel water. WOC. Perforate 5059 - 68, 5076 - 80, 5126 - 34, 5168 - 72, 5194 - 5205, 5212 with one hole per foot. Frac perforations with 70,000 lbs sand and 60,000 gallons water. CIBP set at 5030'. Perforate 4766 - 74, 4792, 4854 - 56, 4892 - 98, 4907, 4968 - 74, 4990 - 92, 4996 - 99 with one hole per foot. Frac perforations with 50,000 lbs sand and 41,000 gallons water. Set CIBP at 4740. Perforate 4604 - 12, 4658 - 72, 4694 - 4700 with one hole per foot. Frac with 65,000 lbs sand and 58,000 gallons water. Drilled out bridge plug and cleaned out to bottom. Ran 2-3/8" EUE tubing, landed at 5250'. PBD 5540'. Rig released 11-24-66. Waiting on test.



18. I hereby certify that the foregoing is true and correct

SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE November 30, 1966

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Distribution:

- 5 - USGS
- 1 - Continental
- 1 - Pan American
- 1 - File

*See Instructions on Reverse Side