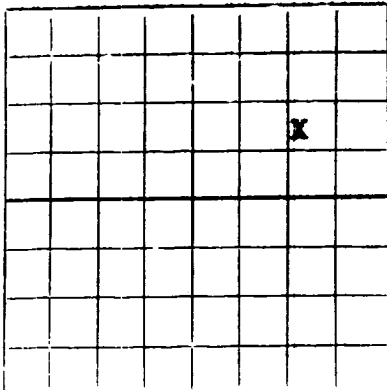




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 840 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

Lindsey

(Company or Operator)

(Lease)

Well No. 1-A, in SE 1/4 of NE 1/4, of Sec. 19, T. 30N, R. 8W, NMPM.

Blanco

Pool,

San Juan

County.

Well is 1795 feet from North line and 1080 feet from East line

of Section 19. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced December 19 19 55. Drilling was Completed January 14, 19 56

Name of Drilling Contractor Great Western Drilling Company

Address

Elevation above sea level at Top of Tubing Head 5732' The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 2420 to 2520 (G) No. 4, from 4660 to 4803 (G)

No. 2, from 4188 to 4268 (G) No. 5, from to

No. 3, from 4268 to 4660 (G) No. 6, from to

IMPORTANT WATER SANDS

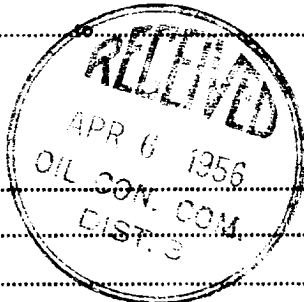
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	54.5#	New	162'	Howco			Surface
9 5/8"	36#	New	2549'	Baker			Intermediate
7"	23#	New	542'				
7"	20#	New	3866'	Baker			Prod. Csg.
5 1/2"	15.50#	New	522'	Baker			Liner
2"	4.7#	New	4794'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	176'	250	Circulated		
12 1/4"	9 5/8"	2560'	250	Single Stage		
8 3/4"	7"	4420'	350	Single Stage		
8 3/4"	5 1/2"	4840'	75	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

1-18-56 Lower P.L. water fractured thru perf. 4135-4155, 4172-4185, 4796-4805, 4815-4824 v/35,862 gal. water & 55,000# sand. Flush 14,296 gal. Inj. rate 63.4 bbls./min. Max. pr. 1500#, BDP 750#, Treating pressure 1000#. No gages.
1-18-56 Upper P.L. Water fraced thru perf. 4596-4610, 4630-4643, 4660-4680 v/43,636 gal. water & 55,000# sand. Flush 11,605 gal. water. Inj. rate 64.1 bbls./min. Max. pr. 1450#. BDP 1150#, Tr. pr. 1350#. No gages.
1-19-56 Cliff House water fractured thru perf. 4186-4226, 4244-4263, 4283-4308 v/49,286 gal. water & 55,000# sand. Flush 8599 gal. water. Max. pr. 1750#, BDP 1750#, Treating pr. 1050#. No gages.
38,310 MCF/D

Result of Production Stimulation

Depth Cleaned Out 4830'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2560 feet, and from 2560 feet to 4840 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Completed 1-21-56, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 28,310 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1102 lbs.
Length of Time Shut in 55 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	1312
T. Salt.	T. Silurian.	T. Kirtland.	1485
B. Salt.	T. Montoya.	T. Fruitland.	2175
T. Yates.	T. Simpson.	T. Pictured Cliffs.	2420
T. 7 Rivers.	T. McKee.	T. Menefee.	4268
T. Queen.	T. Ellenburger.	T. Point Lookout.	4660
T. Grayburg.	T. Gr. Wash.	T. Mancos.	4803
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Lewis.	2520
T. Abo.	T.	T. Cliff House.	4188
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	540	540	Tan cr-grn ss w/thin sh breaks.				
540	1015	475	Variegated sh w/thin ss breaks.				
1015	1312	297	Tan to gry cr-grn ss interbedded w/gry sh.				
1312	1485	173	Ojo Alamo ss. White cr-grn s.				
1485	2175	690	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2175	2420	245	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
2420	2520	100	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
2520	4188	1668	Lewis form. Gry to white dense sh w/silty to shaly ss breaks.				
4188	4268	80	Cliff House ss. Gry, fine-grn, dense sil ss.				
4268	4660	392	Menefee form. Gry, fine-grn s, carb sh & coal.				
4660	4803	143	Point Lookout form. Gry very fine sil ss w/frequent sh breaks.				
4803	4845	42	Mancos formation. Gry carb sh,				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 4, 1956

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, N.M.

Name D.C. Johnston

Position or Title Petroleum Engineer