Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New M Energy, Minerals and Natural R

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		0x 2088	
DISTRICT III	Santa Fe, New M	exico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATIO	N
I.		AND NATURAL GAS	
Operator			ell API No.
Amoco Production Compa	any	<u>β</u> 0	04509370
Address 1670 Broadway, P. O. I	Box 800, Denver, Colorad	o 80201	
Reason(s) for Filing (Check proper box) Other (Please explain)			
New Well Change in Transporter of:			
Recompletion	Oil Dry Gas		
Change in Operator [X] Casinghead Gas [] Condensate [] If change of operator give name Tourness Oil F. C. D. 6162 C. Willow Englavored Colorede 20155			
If change of operator give name Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Includi	·	Lcase No.
NYE, LINDA NJC	1 BLANCO (MES	AVERDE) PE	DERAL SF077123
Location B	: 1090 Feet From The FN	L Line and 1450	Feet From The FEL Line
Unit Letter		0.1.1	
Section 20 Township 30N Range 8W , NMPM, SAN JUAN County			
	SPORTER OF OIL AND NATU	RAL GAS	John Company
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	• • •
CONOCO Name of Authorized Transporter of Casing	ghead Gas or Dry Gas X	P. O. BOX 1429, BLOOM Address (Give address to which appro	
SUNTERRA GAS GATHERING		P. O. BOX 1899, BLOOM	
If well produces oil or liquids,			hen ?
give location of tanks.	I I I I	<u> </u>	
If this production is commingled with that from any other lease or pool, give commingling order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v
Designate Type of Completion		i i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	L		Depth Casing Shoe
	TUBING, CASING AND	CEMEN'TING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		
	ecovery of total volume of load oil and must		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas I	gs, esc.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
1		J	
GAS WELL	Through to better	Bbls. Condensate/NIMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	DOIS, CORRECTMENT PROPERTY.	Starting of Contention
lesting Method (paint, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VL OPERATOR CERTIFIC	CATE OF COMPLIANCE	0" 00::0==	VATION DUVIOION
Thereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION			EVATION DIVISION
Division have been complied with and is true and complete to the best of my	that the information given above	Data Assessed	MAY 08 1989
	,	Date Approved	MA 2
4. J. Ham	Ston	By	1). Chang
Signature Amplication District # 3			VISION DISTRICT # 3
Printed Name Title Title			
Janaury 16, 1989	303-830-5025		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.