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OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

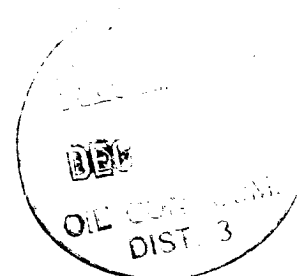
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Repair Casing Leak	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Linda Nye
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203	9. Well No. 1
4. Location of Well UNIT LETTER B, 1090 FEET FROM THE North LINE AND 1450 FEET FROM THE East LINE, SECTION 20, TOWNSHIP 30-N, RANGE 8-W, NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5760 GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-69 pulled 2-3/8" tubing, ran bit to PBFD 4838' set C.I.B.P. @ 4150', ran 123 jts. of 5" 15.5# casing landed at 4021', Cemented W/330 sacks, circulated. Tested 5" x 7" annulus to 500 psi, held o.k. Drilled out packer shoe to 4150', tested 5" casing above 4150' to 750 psi for 15 min. held o.k. Ran 156 jts. of 2-3/8" EUE 4.70# tubing landed 4774' swabbed well in and put on sales line 11/29/69.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 12-2-69

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE DEC 5 1969

CONDITIONS OF APPROVAL, IF ANY: