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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Linda Nye
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver, Colo. 80203	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1090</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>30-N</u> RANGE <u>8-W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5760 Gr	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

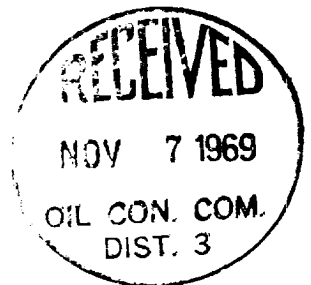
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair Casing Leak:

Move in Rig Up, kill well with water, install B.O.P., pull 2-3/8" tubing, run casing inspection log. Run string of 5" 15# K-55 casing from surface to top of liner at 4043' using packer shoe. Cement with sufficient volume of cement to circulate, WOC 8 hrs, clean out to P.B.T.D. 4838'. rerun tubing, swab and flow to clean up, and test well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. A. Ford</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>11/4/69</u>
APPROVED BY <u>George Arnold</u>	TITLE <u>Sup. Prod. III</u>	DATE <u>11-7-69</u>
CONDITIONS OF APPROVAL, IF ANY:		