NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE	(Addr	,			<u>.</u>
	_WELL NO				R
DATE WORK PERFORMED_	5/26 - 6/9/57	POOL_	Blanco He	urerio	
This is a Report of: (Check	appropriate bl	ock)	Results of 7	Test of Ca	sing Shut-o
Beginning Drilling	Omomotica -			, ,	
Beginning Drilling Operations		Remedial Work			
Plugging		<u> </u>	Other		
etailed account of work don	ne, nature and	quantity of n	naterials us	ed and res	sults obtain
allot taking and 60 to hilly					-
indicated commit top at \$300	- squased top	of liner w	200 m. 6.0	. to PEER	1838, teste
" 4 5" w/ 2000/ for 30 min.	Perfereted 1/1	6-167h w/ 22	t bullate t	132 bened	oko Iros w
9,700 gals unter and k5,000/					
				_	
performed \$300-\$30k m/ 192 b					
and processes 1500-750f IR	57.3 HPM. 60	to little on	graged 28th	m, 4:111	ed plug
nd 0.0. to 1838'. P.L. iner	second games to	1.630 MW. 1	anded 29 MM	Tables 17	h7 _
connected to P.L. 6-11-67.				sample of t	• •
		TROPES OF	· · · · · · · · · · · · · · · · · · ·		
ILL IN BELOW FOR REME riginal Well Data:	DIAL WORK R	EPORTS OF	TY		
•	PRD Lave	Prod Int	4204-1786	'omn! Date	2 <i>4 4</i> 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
F Elev. 5760 TD 1506		Prod. Int.		String Det	
F Elev. 5760 TD book bng. Dia 20 Tbng Depth	Oil	Prod. Int String Dia _			
F Elev. 5760 TD 1608 bng. Dia 20 Tbng Depth erf Interval (s) (1766-167)) (1300-1301)	String Dia	70 A 50 Oil		
F Elev. 5760 TD 1608 bng. Dia 20 Tbng Depth erf Interval (s) (1766-1678) pen Hole Interval) (1300-1301)	- -	70 A 50 Oil		
F Elev. 5760 TD 608 bng. Dia 70 Tbng Depth erf Interval (s) 6766 678 pen Hole Interval) (1300-1301)	String Dia	70 A 50 Oil	String De	
F Elev. 5760 TD 1000 bng. Dia 200 Tbng Depth erf Interval (s) (1766-1678 pen Hole Interval ESULTS OF WORKOVER:) (1300-1301)	String Dia	(s)BEFORE	String De	pth 184
F Elev. 5760 TD 608 bng. Dia 70 Tbng Depth erf Interval (s) 6766-667 pen Hole Interval FEM ESULTS OF WORKOVER: ate of Test	Producing	String Dia	(s)BEFORE	String De	pth 184
F Elev. 5760 TD 608 bng. Dia 70 Tbng Depth erf Interval (s) 6766-667 pen Hole Interval FESULTS OF WORKOVER: ate of Test il Production, bbls. per da	Producing	String Dia	(s)BEFORE	String De	pth 184
bng. Dia Tbng Depther The Tong Depther Interval (s) Control Tong Depther The Tong Depther Tong D	Producing	String Dia	(s)BEFORE	String De	pth 184
bng. Dia Tbng Depther Interval (s) Tbng Depther Interval (s) Tbng Depther Interval Interv	Producing	String Dia	(s)BEFORE	String De	pth 184
bng. Dia Tbng Depther Interval (s) Tbng Depther Interval (s) Tbng Depther Interval Interva	Producing day day ol.	String Dia	(s)BEFORE	String De	pth 184
bng. Dia Tbng Depther Interval (s) Tbng Depther Interval (s) Tbng Depther Interval Interv	Producing day day ol.	String Dia	(s)BEFORE	String De	pth 184
bng. Dia Tbng Depth erf Interval (s) pen Hole Interval ESULTS OF WORKOVER: ate of Test il Production, bbls. per da as Production, Mcf per day ater Production, bbls. per as Oil Ratio, cu. ft. per bb as Well Potential, Mcf per	Producing day day day day	String Dia	(s) BEFORE	AI Ompany)	PL) FTER
F Elev. 5760 TD bess bug. Dia 20 Thug Depth	day ol. day	String Dia g Formation	BEFORE (c) (d) (d)	AI Company) informati	PT.) FTER on given
bng. Dia Tbng Depth erf Interval (s) Conservation Conserv	day ol. day OMMISSION	String Dia	BEFORE (c) (d) (tify that the eand complete and comple	AI Company) informati	PTER On given
The second of th	day ol. day Oil Mary Oil Producing	String Dia g Formation hereby cer above is true my knowledg Name	BEFORE (C) (S) (C) (C) (C) (C) (C) (C)	AI Company) informati	PTER On given
bng. Dia Tbng Depth erf Interval (s) Conservation Conserv	day Oil OMMISSION OIST. NO. 3	String Dia	BEFORE (C) (S) (C) (C) (C) (C) (C) (C)	AF Company) informatiete to the b	Pth LSA. FTER on given

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