

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

**FORM C-122-B**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

**POOL** Blanco-Masaverde **FORMATION** Masaverde

**COUNTY** San Juan **DATE WELL TESTED** August 18, 1955

**Operator** Delhi-Taylor Oil Corp. **Lease** Florance **Well No.** 48

**Unit**  
**1/4 Section** NE **Letter** A **Sec.** 23 **Twp.** 30N **Rge.** 8W

**Casing:** 5 1/2 "O.D. Set At 4831 **Tubing** 2 "WT. 4.70 Set At 4957

**Pay Zone:** From 4839 to 5400 **Gas Gravity:** Meas. \_\_\_\_\_ Est. 0.650

**Tested Through:** Casing \_\_\_\_\_ Tubing I

**Test Nipple** 2.067 **I.D.** **Type of Gauge Used** I  
(Spring) (Monometer)

**OBSERVED DATA**

**Shut In Pressure:** Casing 1050 psig. Tubing: 1049 psig. **S. I. Period** 179 hours

**Time Well Opened:** 9:00 A.M. **Time Well Gauged:** 12:00 Noon

**Impact Pressure:** 3 1/4

**Volume (Table I)** . . . . . 4,316.0

**Multiplier for Pipe or Casing (Table II)** . . . . . 1.000

**Multiplier for Flowing Temp. (Table III)** . . . . . 1.000 (c)

**Multiplier for SP. Gravity (Table IV)** . . . . . 1.000 (d)

**Ave. Barometer Pressure at Wellhead (Table V)** . . . . . 12.0 psi.

**Multiplier for Barometric Pressure (Table VI)** . . . . . 1.000 (e)

**Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) :** 4,396

**Witnessed by:** \_\_\_\_\_

**Company:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Tested by:** J.E. Kregar

**Company** Delhi-Taylor Oil Corp.

**Title:** Engineer



