NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

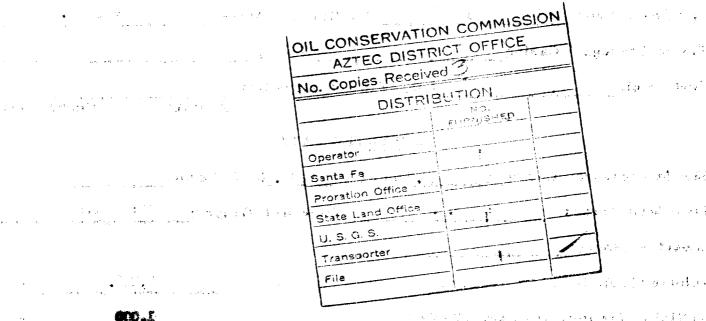
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blance-Mesaverde	FORMATION Messaverds
COUNTY San Juan	DATE WELL TESTED August 18, 1955
Unit	Lease Florance Well No. 48
1/4 Section IE Letter A	Sec. 23 Twp. 30% Rge. 8%
Casing: 5½ "O.D. Set At_	4831 Tubing 2 "WT, 4.70 Set At 495
Pay Zone: From 4839 to 5400	Gas Gravity: Meas. Est. 0.650
Tested Through: Casing	Tubing X
Test Nipple 2.067 I.D.	. Type of Gauge Used I (Spring) (Monometer
<u>01</u>	BSERVED DATA
Shit In Pressure: Casing 1050 usig.	Tubing: 1049 psig. S. I. Period 179 hours
Time Well Opened: 9:00 A.M.	Time Well Gauged: 12:00 Hees
	OFFICE
Volume (Table I)	4,146,6° 0 2 2 195,5
Multiplier for Pipe or Casing (Table I	(I)
Multiplier for Flowing Temp. (Table	III)
Multiplier for SP. Gravity (Table IV).	
Ave. Barometer Pressure at Wellhead	d (Table V) 12.0 pgi.
Multiplier for Barometric Pressure (Table VI) 1.000 (e)
Initial Potential, Mcf/24 Hrs. (a) x (16) x (c) x (d) x (e) ء396
Witnessed by:	Tested by: J.R. Kreger
Company:	Company Belli-Fayler 611 Corp.
Title:	Title: Engineer

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