

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 073385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

#48

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

890' FNL and 890' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether ft., m., or, etc.)

6183' GR

OCT 12 1976
OIL CON. COM.
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 8/11/76
1. MIRUPU and pulled tbg.
 2. RIH with tbg and 4-3/4" bit and cleaned out to 5390'.
 3. Set and cemented 3-1/2" OD Liner from 4677' - 5388' with 205 sacks of cement.
 4. Waited on cement and tested 5-1/2" csg. and 3-1/2" liner to 1000 psi. Held O.K.
 5. Drilled out cement. Tested to 3000 psi. O.K.
 6. Perf'd 12 holes from 5257' - 5211'.
 7. Broke down and frac'd formation with 2000 BW and 50,000#'s of 20/40 mesh sand.
 8. Perf'd 10 holes from 5056' - 4813'. Broke down and frac'd formation with 2,000 BW and 50,000 #'s of 20/40 sand.
 9. Ran production tbg and flowed well to unload water for several days.
 10. Rates before workover = 122 MCFPD, 0 bblo, 0 wtr.
Rates after workover = 1097 MCFPD, 0 bblo, 0 wtr.

RECEIVED
OCT 12 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

W. H. Myers

TITLE

Div. Production Manager

DATE

9-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: