NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Prichard Oil Copporat		oedwey, Desver, Co	cloredo		
(Addı	ress				
LEASE WELL NO.	1 UNIT	S 17 T	301 R &		
DATE WORK PERFORMED <u>9/3/60 - 9/17/</u>	/60POOL_	Elanco Massver	nste		
This is a Report of: (Check appropriate b	lock)	Results of Test	of Casing Shut-off		
Beginning Drilling Operations	X	Remedial Work			
Plugging	x	Other Cecing	repair		
Detailed account of work done, nature and	quantity of r	naterials used ar	nd results obtained		
Re-ran tubing with packer. Betablished or packer. Attempted to run B.P., stopped at 988'-1001'. Ran tubing with Raker RGJ packed through surface easing and 7" can stages. Final squeeze pressure 1000f. Og and sulphur water. Ran temperature survey 750f. Well shut in for further testing.	t 930'. Hen o cher set at 4: sing annulus t pened well the	easing roller, rolles, Rolles with total 1200 earning. Flag at 730'. SECP	Lied out easing ster with oil. Ex cement in 3 prod lead oil STOK. AFT. OCT 1 0 1960 OCT 1 0 1960		
FILL IN BELOW FOR REMEDIAL WORK	REPORTS O		DIST. 3		
Original Well Data:	-	,			
DF Elev	Prod. Int.	1912-1731 Comp	ol Date 7/1/5		
	il String Dia	Oil Stri	ng Depth		
Perf Interval (s) 1600 1734 1300 1100 11	30-kkho, k30e	4314, 4250-4276,	1212-1312		
Open Hole Interval Produc	ing Formatio	n (s)			
RESULTS OF WORKOVER:	· · · · · · · · · · · · · · · · · · ·	BEFORE	AFTER		
Date of Test	P##01018				
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day					
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
Witnessed by					
	(Company)				
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Name	Name	/s/ Charles M. I	here		
Title	Position	District Sweets	tentest		
Date	Company	Anderson-Pricher	d Oil Corporation		

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Prichard Oil Compora-	tion, 1740 Bro	nducy, Denver, C	oloredo		
LEASE Medden Unit WELL NO.	1 UNIT 1	S 17 T	301 R &u		
DATE WORK PERFORMED 9/3/60 - 9/17		Manco Heseve	rie		
This is a Report of: (Check appropriate b	olock)	Results of Test	of Casing Shut-off		
Beginning Drilling Operations	X	Remedial Work			
Plugging	X	Other Cesing	repair		
Detailed account of work done, nature and	l quantity of m	aterials used a	nd results obtained		
packer. Attempted to run B.P., stopped at 988'-1001'. Hen tubing with Jaker HSJ per Communication through surface ensing and 7" on stages. Final equaces pressure 1000f. Q and sulphur water. Hen temperature survey 750f. Well start in for further testing.	cher set at 41/ sing annulus w pened well thro y with enumaly	ith total 1800 or migh coming. 72 at 730'. 8307	ster with cil. ax cement in 3 swel lood cil 3506, SIZE [1 0 1960]		
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ON	ILY OIL	CON. COM.		
DF Elev. 5757 TD 5050 PBD 1860	Prod. Int.	Com	of Date 7/1/ch		
	il String Dia		ng Depth		
Perf Interval (s) 1600-1731, 1300-1450, 14	andtho kanad	1114 A950-A976	here-heke		
	ing Formation				
RESULTS OF WORKOVER:		BEFORE	AFTER		
Date of Test	PERSONAL PROPERTY OF THE PERSONAL PROPERTY OF				
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day					
Gas Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
W'+					
withessed by			pany)		
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Name	Name	/s/ Charles N. 1			
Title	Position	Metrict Americ	tenient		
Date	Company	Intersec-Priches	d Oll Corporation		

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Anderson-Priche	erd Oil Coppose (Add	tion, 170 ress)	Procé	bray, Dar	wes, Co	loredo	
LEASE	Maddox Unit	WELL NO.	1 UNI	T	S 17	Т	30#R_	8u
DATE WO	RK PERFORMED	9/3/60 - 9/17	/60 PO	DL	Manoo	Maserer	4	
This is a F	Report of: (Check	k appropriate l	olock)	R	esults o	f Test o	of Casing	Shut-off
Пв	eginning Drilling	Operations		R R	emedial	Work		
	lugging	•			ther	Cooling	repair	
	ccount of work do	one, nature and	d quantity	of ma	terials	used an	d results	obtained
FILL IN B Original W DF Elev. Thong. Dia Perf Inter	5757 TD 505 2-1/8 Tbng Dep val (s) 4630-1731	TEDIAL WORK O PBD 1000 A390-1450, 14	et 930°. Inches out of the second wells on the second wells of the second well and the second wells of the second well and the second wells of the second well and the second wells of the second well wells of the second wells of the second wells of the second wells of the second well well wells of the second well wells of the second well wells of the second well well wells of the second well well wells of the second well wells of the second well wells of the second well well well well well well well wel	S ONI	Y 12-4734	Comp.	OCTIONOST.	1960 COM.
Open Hole			mg r or m					
RESULTS	OF WORKOVER:	:			BEFO	RE	AFTE	К
Date of Te	est	20075	PRODU					
Oil Produ	ction, bbls. per	day						
Gas Produ	iction, Mcf per d	ay						
Water Pro	oduction, bbls. po	er day						
Gas Oil R	atio, cu. ft. per	bbl.						
Gas Well	Potential, Mcf pe	er day						
Witnessed	by			_		 		
OIL C	CONSERVATION	COMMISSION	(Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name					
Title			Position	n D	istrict	Amerin	entert	
							M1 0	