

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico..... January 17, 1958.....
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Howell Well No. 4-C, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M Sec. 18, T. 30N, R. 8W, NMPM., Blanco Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

9338, 931W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	150
7 5/8"	3338'	250
5 1/2"	2104'	300
2"	5301'	---

County. San Juan Date Spudded 9-28-57 Date Drilling Completed 12-10-57
Elevation 6322' Total Depth 5366' PBTD 5350

Top Oil/Gas Pay 4788' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4788-4802; 4806-4818; 4830-4840; 4870-4880; 5262-5276;

Perforations 5286-5310; 5330-5340

Open Hole None Depth Casing Shoe 5360' Depth Tubing 5301'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 15.319 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 66,000 gal. water & 60,000# sand & 68,880 gal. water & 60,000# sand

Casing 1023 Tubing 1005 Date first new oil run to tanks _____
Press. _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 21 1958, 19____

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company
(Company or Operator)
By: Harold A. Wood
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

JAN 21 1958
OIL CON. COM.
DIST. 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	<u>2</u>	
Proration Office	<u>1</u>	
State Land Office	<u>1</u>	
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>