

NO. & FR. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 27, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Howell

Well No. 4-C

in SW

SW

1/4

(Company or Operator)

M

Sec. 18

T. 30-N

(Lease) 8-W

R. NMPM

Blanco

Pool

Unit Letter
Xan Juan

County. Date Spudded 9-28-57

Date Drilling Completed 12-10-57

Elevation 6322

Total Depth 5366

PBTD

5350

Top Oil/Gas Pay 4788 (Perf)

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4788-4802; 4806-18; 4830-40; 4870-80;

Perforations 5262-76; 5286-5310-5330-40

Open Hole None

Depth

Casing Shoe 5360

Depth

Tubing 5301

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 15,319 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 68,000 gal water, 60,000 gal sand, 68,880 gal water, 60,000 gal sand

Casing Press. 1023 Tubing Press. 1005 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

933 S, 931 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161	150
7 5/8"	3338	250
5 1/2"	2104	300
2 3/8"	5310	

See Back

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

El Paso Natural Gas Company

Approved OCT 3, 1961, 19 _____

(Company or Operator)

RECEIVED
OCT 3 1961

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. W. Meahan
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box, 990, Farmington, New Mexico

DIST. 3

WORKOVER

8-17-61 Rig up Young Drilling Company rig No. 1
 8-18-61 Fishing. Coming out of hole. No fish.
 8-19-61 Fishing. Coming out of hole. No fish.
 8-20-61 Coming out of hole w/part of fish.
 8-21-61 Fishing. No fish.
 8-22-61 Milling. Going in hole, blowing to top of fish.
 8-23-61 Milling. Trip out w/part of fish. Clean out to bottom.
 8-24-61 Ran 167 joints 2 3/8" tubing @ 5313'.
 Blew well @ 5332'.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	5
DISPOSITION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
TRANSPORTER	CIL
OPERATION OFFICE	/
OPERATOR	/