

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF - 079511 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side.
See also space 17 below.)
At surface

1650 FSL, 990 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether ft., m., or other)

6475 DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

#38

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, 30N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 6-26-65. Cleaned out to 5346'. Set retainer at 4963, cement with 450 sacks. WOC. Logged. Set retainer at 974. Squeeze casing with 400 sacks. Cement leak in casing with 25 sacks. Drilled retainer at 974'. Squeeze leak at 2290' with 50 sacks. PBTD 5173. Clean out hole to 5173. Set retainer at 4963', cement with 250 sacks cement, reversed out 80 sacks. WOC. Set retainer at 1988', cemented with 200 sacks. WOC. Drilled retainer and clean out to 4275'. Set retainer 4275. Cement casing with 200 sacks, left 25 sacks on top of retainer. WOC. Drilled retainer and cleaned out to 5050'. Casing tested okay. Ran 4-3/4" knuckle joint and drilled to TD 5790'. Logged. Ran 176 jts. 4-1/2" 9.5# J-55 casing set at 5790 with D.V. Tool at 4428'. Cement first stage with 150 sacks. Cement second stage with 225 sacks. Circulated 25 sacks cement on first stage and 15 sacks on second stage. WOC. Drilled retainer and cleaned out to 5736'. Set packer at 5283' and cemented leak in 4-1/2" at 5518', with 430 sacks, backwashed 85 sacks. WOC. Tested casing to 3000# held okay. Perforated Lookout with 2 shots per foot 5578-5636. Frac perfs with 100,000 gal. water and 85,000 lbs. sand. Set Baker Model "P". CIBP at 5440'. Perforated Cliffhouse with 3 and 4 shots per foot 5102-5417. Total 49 holes. Frac perfs with 100,000 gals. water and 85,000 lbs. sand. Drilled out CIBP at 5440' and cleaned out. Ran 183 jts. 2-3/8" tubing, landed at 5615' KBM. Job complete 7-13-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Watkins

TITLE District Office Supervisor DATE 7-17-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

