

VERBAL APPROVAL 1-20-67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E--1641-3
7. Unit Agreement Name
8. Farm or Lease Name Delhi Com
9. Well No. 1 (OWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 990, Farmington, New Mexico
4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 30N RANGE 8W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5690' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze, Water Shut-Off, Stimulate <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production and repair a leak in the casing it is intended to workover and restimulate this well in the following manner:

Pull tubing. Set a drillable bridge plug near the bottom of the 7" casing. Determine the location of the leak in the 7" casing. Perforate squeeze holes at 1480' and attempt to break circulation to the surface. If circulation can be established, cement with 250 sacks of cement through a retainer.

If circulation cannot be established to the surface, block squeeze through the perforations at 1480' with 125 sacks of cement. W.O.C. 3 hours and cement down the 7" casing through the leak with 100 sacks of cement.

Clean out and drill to 4950'. Run a full string of 4 1/2" production casing and run sufficient cement to tie into the 7" casing shoe.

Selectively perforate and sand-water frac the Mesa Verde formation.

In the event the tubing is stuck and has to be cut off or the presence of other junk in the open hole makes a clean out uneconomical, the open hole will be squeezed through a cement retainer set near the bottom of the 7" casing with approximately 200 sks/ cement. All other operations will be as outlined above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 1-20-67

APPROVED BY Emery C. Cline TITLE Sup Dist III DATE 1-23-67

CONDITIONS OF APPROVAL, IF ANY: