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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1641-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Delhi Com
3. Address of Operator P. O. Box 990, Farmington, New Mexico	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 30-N RANGE 8-W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5690' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze, Sand-Water Fracture

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-21-67 pulled tubing, due to junk left in open hole from original completion, set cement retainer at 4040' and squeezed open hole w/200 sks. cement.
On 1-22-67 located hole in 7" casing at 950', set cement retainer at 870'. Squeezed hole w/250 sacks cement. Tested w/500# O.K.
On 1-24-67 Set cement retainer at 4070', re-squeezed open hole with 150 sks. cement.
On 1-28-67 T. D. 4953'. Ran 150 joints 4 1/2", 10.5#, J-55 casing, 4924' set at 4934' w/120 sacks cement.
On 1-29-67 P.B.T.D. 4905', tested casing to 4000#, O.K. Perf Point Lookout 4687-95, 4707-13, 4723-35, 4746-56 w/18 SPZ. Frac w/54,000# 20/40 sand, 54,210 gallon water. Max pr 4000#, BDP 2000#, tr pr 2800-3000-3700#. I. R. 38 BPM. Dropped 3 sets of 18 balls each, flushed w/3180 gallon water. ISIP zero. Set B.P. at 4321', Perforated Cliff House 4220-28, 4274-82, 4293-4303' w/20 SPZ. Frac w/25,000# 20/40 sand, 22,790 gallon water, max pr 5000#, BDP 3400#, tr pr (avg.) 2700#. I.R. 47 BPM, Dropped 2 sets of 20 balls each, balled off, released pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 1-30-67
APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE FEB 2 1967
CONDITIONS OF APPROVAL, IF ANY:

