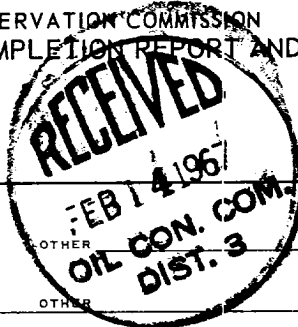


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1641-3

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Delhi Com			
2. Name of Operator El Paso Natural Gas Company				9. Well No. 1 (OWWO)			
3. Address of Operator Box 990, Farmington, New Mexico				10. Field and Pool, or Wildcat Blanco Mesa Verde			
4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 16 TWP. 30N RGE. 8W NMPM				12. County San Juan			
15. Date Spudded W/O 1-21-67		16. Date T.D. Reached W/O 1-27-67		17. Date Compl. (Ready to Prod.) 2-8-67		18. Elevations (DF, RKB, RT, GR, etc.) 5690' GL	
19. Elev. Casinghead		20. Total Depth 4953'		21. Plug Back T.D. 4905'		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-4953'		24. Producing Interval(s), of this completion - Top, Bottom, Name 4220-4756 (Mesa Verde)		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run GRN, GR/Ind, Density, Temp. Survey	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8"		54#		41'		No Record	
9 5/8"		36#		162'		12 1/4"	
7"		23 & 20#		4150'		8 3/4"	
4 1/2"		10.5#		4934'		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET	
SIZE		TOP		BOTTOM		PACKER SET	
						2 3/8"	
						4730'	
31. Perforation Record (Interval, size and number) 4220-28, 4274-82, 4293-4303 w/20 SPZ 4687-95, 4707-13, 4723-35, 4746-56 w/18 SPZ				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4220-4303				22,790 gal. water, 25,000# sand			
4687-4756				54,210 gal. water, 54,000# sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 2-8-67		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period	
Flow Tubing Press. SI 553		Casing Pressure SI 783		Calculated 24-Hour Rate		Oil - Bbl. 5642	
Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)		Test Witnessed By J. B. Goodwin	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews SIGNED _____ TITLE Petroleum Engineer DATE 2-9-67							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	1509
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	1637
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	2511
T. Yates	T. Miss	T. Cliff House	T. Leadville	4207
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	4305
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	4663
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	4748
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite	
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		
T. Minebry	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Todillo		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn.		T. Permian		
T. Cisco (Bough C)		T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1509	1509	--				
1509	1637	128	Ojo Alamo				
1637	2185	548	Kirtland				
2185	2511	326	Fruitland				
2511	2593	82	Pictured Cliffs				
2593	4207	1614	Levis				
4207	4305	98	Cliff House				
4305	4663	358	Menefee				
4663	4748	85	Point Lookout				
4748	4953	205	Mancos				