

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1667' FNL and 1916' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

19. PROPOSED ~~5750'~~ PBSD
5750'17. NO. OF ACRES ASSIGNED
TO THIS WELL

294.88

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6459' GL

22. APPROX. DATE WORK WILL START*

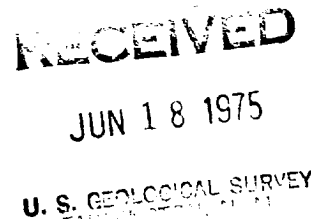
5-25-75

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48	300	400 SXS
11	8 5/8	24	5800	360 SXS
7 7/8	7	23	8035	370 SXS

Perforate 7" @ 5800; set cement retainer @ 5750' and squeeze 7" and 8 5/8" shoe.
Perforate both 7" & 8 5/8 @ + 5400 and squeeze 5400' to 3465'. Perforate Point Lookout
5656 to 5550 and sand water frac using tubing & pkr. Set RBP @ 5300, perforate Cliff
House 5218' to 5165. Set pkr. on tubing @ 5050 and sand water frac. POH w/ BP &
pkr, swab well in and production test.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Linda J. Wagner

TITLE

Production Clerk

DATE

6/12/75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

see

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Well Location and Acreage Dedication Plat

Section A.

Date **February 25, 1963**

Operator **DELHI TAYLOR OIL CORPORATION** Lease **Florman Summit**
 Well No. **50** Unit Letter **F** Section **14** Township **30 NORTH** Range **3 WEST** NMPM
 Located **1667** Feet From the **NORTH** Line, **1916** Feet From the **WEST** Line
 County **SAN JUAN** G. L. Elevation **6459.0'** Dedicated Acreage **(40) 294.88** Acres
 Name of Producing Formation **Intero Plains M.V.** Pool **Wildcat**

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes **XX** No
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Delhi-Taylor Oil Corporation

A. P. Brown
 (Representative)

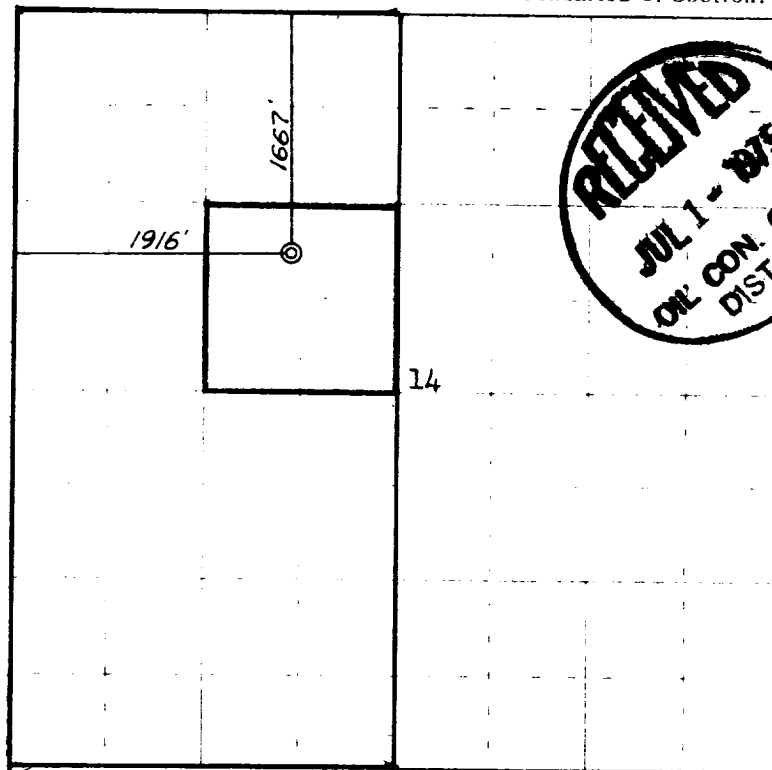
P. O. Drawer 1198

(Address)

Farmington, New Mexico

Ref: GEO plat dated 19 April 1961

Note: All distances must be from outer boundaries of section.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed **22 February 1963**

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1463
 San Juan Engineering Company

(Seal)

Farmington, New Mexico