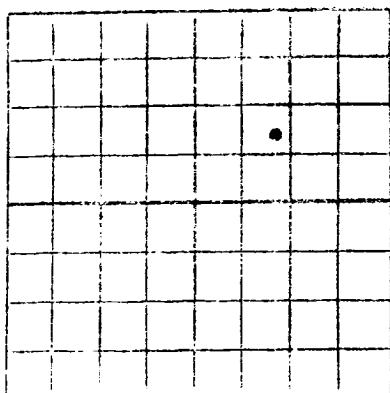




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land include 4 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Oil and Gas Lease

Stanolind State Gas Unit

(Company or Operator)

(Lease)

Well No. 1 in SW 1/4 of NE 1/4, of Sec. 16, T. 30-N, R. 8-W, Blanco-Mesaverte Pool, San Juan County.

Well is 1640 feet from North line and 1730 feet from East line of Section 16. If State Land the Oil and Gas Lease No. is B-10918-30

Drilling Commenced September 26, 19 55 Drilling was Completed October 12, 19 55

Name of Drilling Contractor Iron Drilling Company

Address 1206 Philtower Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 5762' The information given is to be kept confidential until Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 4340 to 4450 No. 4, from to
No. 2, from 4450 to 4780 No. 5, from to
No. 3, from 4780 to 4918 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 770 to 830 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4"</u>	<u>32.75#</u>	<u>New</u>	<u>266'</u>	<u>Guide</u>			<u>Surface</u>
<u>7-5/8"</u>	<u>24#</u>	<u>New</u>	<u>2785'</u>	<u>Guide</u>			<u>Intermediate String</u>
<u>5-1/2"</u>	<u>14#</u>	<u>New</u>	<u>5025'</u>	<u>Guide</u>			<u>Oil String</u>

MUDDING AND CEMENTING RECORD

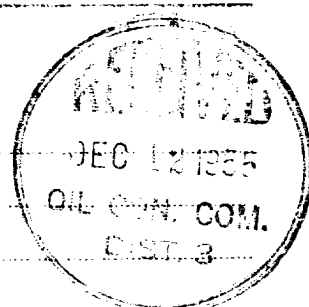
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>10-3/4"</u>	<u>282'</u>	<u>245</u>	<u>Circulated</u>		
	<u>7-5/8"</u>	<u>2785'</u>	<u>185</u>	<u>Circulated</u>		
	<u>5-1/2"</u>	<u>5003'</u>	<u>130</u>	<u>Circulated</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot)

Result of Production Stimulation Test after stimulation: 8852 MCFPD.

Depth Cleaned Out 4957' PWD



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5003 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Shut in, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure 1060 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....			
T. Salt.....	T. Silurian.....	T. Stanton Fruitland.....	<u>2310</u>		
B. Salt.....	T. Montoya.....	T. Farmington.....			
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	<u>2576</u>		
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	<u>4450</u>		
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	<u>4780</u>		
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	<u>4917</u>		
T. San Andres.....	T. Granite.....	T. Dakota.....			
T. Glorieta.....	T.	T. Morrison.....			
T. Drinkard.....	T.	T. Penn.....			
T. Tubbs.....	T.	T.			
T. Abo.....	T.	T.			
T. Penn.....	T.	T.			
T. Miss.....	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2310	2310	Surface sand and shale.				
2310	2576	266	Fruitland				
2576	2750	174	Pictured Cliffs				
2750	4116	1366	Lewis				
4116	4342	226	Upper Cliffhouse				
4342	4450	108	Massive Cliffhouse				
4450	4780	330	Menefee				
4780	4917	137	Point Lookout				
4917	5000	83	Mancos				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies _____
Operator _____
Santa Fe _____
Production Office _____
State Office _____
District Office _____
Field Office _____

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico October 31, 1955
 (Date)

Company or Operator Stanolind Oil & Gas Company Address Box 487, Farmington, New Mexico

Name E. O. Hewitt Position or Title Field Superintendent