

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Moncavado FORMATION Moncavado
COUNTY San Juan DATE WELL TESTED October 25, 1955

OPERATOR Stanolind Oil & Gas Company LEASE Stanolind State Gas Unit WELL NO. ONE
1/4 SECTION: NE UNIT LETTER C SEC. 16 TWP. 30N RGE. 8W
CASING: 5.50 " O.D. SET AT 5003 TUBING 2.0 " WT. 4.7 SET AT 4409
PAY ZONE: FROM 4396 TO 4948 GAS GRAVITY: MEAS. _____ EST. .65
TESTED THROUGH: CASING _____ TUBING X
TEST NEPPLE 2.067 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1860 psig TUBING: 1860 psig S. I. PERIOD 7 day
TIME WELL OPENED: 11:15 AM TIME WELL GAUGED: 2:15 PM
IMPACT PRESSURE: 82 psig
VOLUME (Table I) 8411.2 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III)9877 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 1.00 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .DIST. 3 11.8
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)978 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 8875

Flowing casing pressure at end of 3 hour potential test 945 psig.

WITNESSED BY: _____ TESTED BY: George J. Dwyer, Jr.
COMPANY: _____ COMPANY: Stanolind Oil and Gas Company
TITLE: _____ TITLE: Jr. Petroleum Engineer

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