

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1640' FNL, 1730' FEL, Sec. 16, T-30-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-09505

5. Lease Number

6. State Oil & Gas Lease #

B-10938-55

7. Lease Name/Unit Name

Stanolind Gas Com

8. Well No.

1

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Bradenhead repair CTP0219727289

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9/30/02 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbgs. TIH w/gauge ring to 4336'.
TOOH. TIH w/CIBP, set @ 4286'. PT CIBP & 5-1/2" csg to 500 psi/30
mins, OK. SDON.

10/1/02 Ran CBL @ 4282' to surface. TOC @ 3254'. SDON.

10/2/02 ND BOP. Open bradenhead. Pump down 7-5/8" csg & circ up bradenhead
w/50 bbls wtr. NU BOP. Freepoint & chemical cut csg @ 2680'.
TIH w/5-1/2" csg spear. Flow well.

10/3/02 Pull csg free. TOOH w/17 jts 5-1/2" csg & csg spear. TIH w/mill.
Flow well.

10/4/02 Mill 5-1/2" csg @ 766' to 790'. Flow back well.

10/5/02 Mill 5-1/2" csg @ 790' to 829'. Flow back well.

10/6/02 TOOH w/mill. TIH w/csg spear. Pull csg free. TOOH w/5 jts 5-1/2" csg
& csg spear. Flow back well.

10/7/02 TIH w/mill, tag 5-1/2" csg top @ 2680'. Circ hole clean. TOOH w/mill.
Ran CBL @ 2680' to surface. Last readable cmt top @ 348' due to gas
in wellbore. TIH w/pkr, set @ 2675'. PT lnr top to 900 psi/15 mins,
OK. Rls pkr & TOOH. Flow back well.

10/8/02 TIH w/pkr, set @ 1360'. PT csg & lnr top to 1000 psi, OK. Isolate leak
between 1073-1083'. Isolate top leak @ 335'. TOOH w/pkr. TIH w/RBP,
set @ 1059'. Would not test. Reset RBP @ 915'. Csg would not test.
Reset RBP @ 800'. Would not test. TOOH w/RBP & pkr. Flow back well.

10/9/02 TIH w/RBP, set @ 270'. Install new ring gasket on WH. TOOH w/RBP. PT
lines to 2000 psi, OK. Establish inj rate. Pumped 425 sxs Type III
cmt w/2% calcium chloride (590 cu. Ft.). SDON.

Continued on back

SIGNATURE

Peggy Case

Regulatory Supervisor October 31, 2002

TLW

(This space for State Use)

APPROVED

APPROVED

Approved by

Title

Date

10/10/02 TIH w/mill, tag cmt @ 183'. PT csg to 500 psi, OK. Est circ. Drill soft cmt from 183' to 214'. Circ hole clean. WOC. SDON.
 10/11/02 Drill firm cmt @ 214' to 245'. Drill hard cmt @ 245' to 486'. PT csg to 500 psi every 60', OK. Circ hole clean. SDON.
 10/12/02 Est circ. Drill hard cmt @ 486' to 750'. PT csg to 500 psi every 60', OK. Circ hole clean. SDON.
 10/13/02 Est circ. Drill hard cmt & PT csg to 500 psi from 750' to 888'. No cmt @ 888' to 903'. Drill soft cmt @ 903' to 915'. Last csg test @ 886', OK. PT csg to 500 psi, bled off 325 psi in 10 mins. Drill soft cmt @ 915' to 944'. Circ hole clean. PT csg to 500 psi, bled off 325 psi in 10 mins. SDON.
 10/14/02 Drill out cmt to 1000'. Circ well clean. TIH to lnr top, circ clean. TOO H w/mill. PT to 500 psi on csg, 100 psi leak off in 3 mins. TIH open ended to 1130'. Spot 60 sxs cmt @ 1130' up to 810'. Stage to 100 psi, no leak off. Shut-in well. WOC.
 10/15/02 TIH w/bit, tag cmt @ 825'. Drill out cmt @ 825' to 855'. Circ hole clean. SDON.
 10/16/02 Drill cmt @ 830' to 1075'. Circ hole clean. PT to 500 psi/20 mins, OK. TOO H w/bit. TIH w/mill. Dress off lnr. SDON.
 10/17/02 Clean off 5-1/2" lnr w/mill. TOO H w/mill. TIH w/63 jts 5-1/2" 15.5# K-55 LT&C csg, work down over 5-1/2" lnr top @ 2680'. Cmt'd 5-1/2" csg w/475 sxs 14.5# slurry (651 cu. ft.). Circ cmt to surface. SDON.
 10/18/02 ND BOP. Cut off csg & dress off cut. Install head. PT to 1200 psi, OK. NU WH. NU BOP. TIH w/mill. SDON.
 10/21/02 TOO H w/mill. PT DV tool to 500 psi, OK. TIH w/bit. SDON.
 10/22/02 Tag fill on top of CIBP @ 4190'. Est circ. CO to CIBP @ 4286'. Drill on CIBP. Circ hole clean. SDON.
 10/23/02 Drill CIBP @ 4286'. Circ hole clean. Chase plug 30'. Tag up @ 4919'. Mill on CIBP @ 4919' to 4921'. Circ hole clean. SDON.
 10/24/02 Tag up @ 4915'. CO to PBTD @ 4954'. TOO H w/mill. SDON.
 10/25/02 TIH w/155 jts 2-3/8" 4.7# J-55 tbq, set @ 4860'. SN @ 4858'. ND BOP. NU WH. RD. Rig released.

CTP0219727289