

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

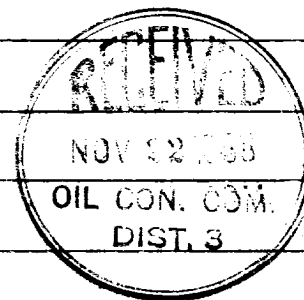
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Hosa Verde
COUNTY San Juan DATE WELL TESTED November 18, 1955

Operator El Paso Natural Gas Co. Lease Howell Well No. 4-K
1600' N Unit
1/4 Section 940'E Letter H Sec. 17 Twp. 30N Rge. 8W
Casing: 7 " O.D. Set At 4985 Tubing 2 " WT. 4.7# Set at 4929
Perforations
Pay Zone: From 4480 to 4800 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing _____ Tubing X
Test Nipple 2 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1050 psig Tubing: 873 psig S.I. Period 12 days
Time Well Opened: 12:20 P.M. Time Well Gauged: 3:20 P.M.
Impact Pressure: 55# Working pressure on casing 892#
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5995



Witnessed by: _____ Tested by: D. W. Mitchell
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer

OIL CONSERVATION		DATE
APPROVED		3
NO. 1		1
NO. 2		1
NO. 3		1
NO. 4		✓