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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEED COMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 16, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Howell

Well No. 3-K

NW

NE

B (Company or Operator) 15

(Lease) 8-W

Blanco Mesa Verde

Pool

San Juan

County. Date Spudded 10-16-51

Date Drilling Completed 11-22-51

Elevation 5844 DF

Total Depth 5210

5100

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

790 N, 1650 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	274	150
5 1/2"	4417	300
2 7/8"	5193	425

Top Oil/Gas Pay

Name of Prod. Form.

Mesa Verde

PRODUCING INTERVAL -

Perforations 4538-46; 4554-62; 4958-66; 4980-88; 4996-5004;

Open Hole

None

Depth

Casing Shoe

5202

Depth

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2999 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.f

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,700 gal water, 20,000# sand, 41,800 gal water, 30,000# sand

Casing Press. 944 Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 18 1961, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED A. M. SMITH  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZULIC DISTRICT OFFICE		
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