

(SUBMIT IN TRIPLICATE)

Land Office Santa FeLease No. 078596-AUnit E/2 Sec. 18

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 8, 1955

Well No. 1-35 is located 1090 ft. from N line and 1162 ft. from E line of sec. 18

NE 1/4 Sec. 18 30N 3W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Well was dead, evidence of shot-hole cave-in around tubing, gas bridged off. Pulled tubing into, lost 6 fts. in hole, unable to fish out. Plugged back w/ 150 Sx Cement 5530 to 4260. Drilled cement to 4826 set whipstock and drilled off to 4888, twisted off, unable to fish Drill Collar, bit and broken jt. of tubing out of hole. Plugged back 4888 to 4650 w/ 25 Sx. cement. Drilled cement to 4823 and set whipstock drilled off whipstock w/ gas to 5050. With packer at 4766 Sand oil treated the interval 4806 to 5050 w/ 2000 Gals. Diesel and 8400# sand, pressure 2100 to 2600#, 8 BPM injection. Well cleaned out to 5050 and drilled to 5551' w/ Gas. With packer at 5376 the interval 5376 to 5551 was sand-oil treated w/ 9200 Gals. Diesel and 7500# sand. Pressures 2400 to 4000# injection 5 BPM. Well cleaned out to 5551, 1.9" tubing landed at 4857 (EB) tree set, well shut in, waiting on test and re-connection to pipe line.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil CorporationAddress P. O. Box 1175Birmingham, New MexicoBy J. H. HowellTitle Dist. Supt.