

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SP 078596			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Blanco-Mesa Verde Basin Dak.			
2. NAME OF OPERATOR TENNECO OIL COMPANY		7. UNIT AGREEMENT NAME Flarance			
3. ADDRESS OF OPERATOR P. O. BOX 1714, DURANGO, COLORADO 81301		8. FARM OR LEASE NAME Flarance			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1090 FHL 1160 FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. #35			
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT Deal Blanco-Mesa Verde Basin Dak.			
15. DATE SPUDDED 10/26/65		11. SEC., T. R. N., OR BLOCK AND SURVEY AREA Sec. 18, T30N, R8W			
16. DATE T.D. REACHED 11/5/65		12. COUNTY OR PARISH San Juan			
17. DATE COMPL. (Ready to prod.) 11/12/65		13. STATE New Mexico			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6393 DF		19. ELEV. CASINGHEAD 6382			
20. TOTAL DEPTH, MD & TVD 7745		21. PLUG, BACK T.D., MD & TVD 7718			
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 4438-7745			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7488-7702 Dakota 4878-5520 Mesa Verde		25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN G/R Induction		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2	11.6" & 10.75"	7745	6-1/4	1st stage 375 sz 2nd stage 225 sz	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
NONE					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8	7451	7451			
31. PERFORATION RECORD (Interval, size and number)					
7488-7702 5195-5520 4878-5140 Acid: 300 gals 7718, 2600 gals 7488-7702					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7488-7702			81,000 gals wtr & 50,000 lbs sd.		
5195-5520			102,000 gals wtr & 70,000 lbs sd.		
4878-5140			52,000 gals wtr & 40,000 lbs sd.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
SI		Flowing		Y. Producing Dak. SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF
12/6/65	3 Hr.	3/4	→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	GAS-OIL RATIO
171	Packer	→		Dakota 226 NY 1450	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Dakota SI					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Original Signed By SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE 12/15/65					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Distribution: 5 to USGS in Farmington, 1 to Continental, 1 to File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Measverde	4880	5450	Sd, Gas
Dakota	7480	7733	Sd, Gas

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Same		