

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078596	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1090' FNL, 1160' FNL		8. FARM OR LEASE NAME Florance	
14. PERMIT NO.		9. WELL NO. 35	
15. ELEVATIONS (Show whether NG, ST, OR, etc.) 6393' DF		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T30N, R8W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to plug and abandoned the referenced well in the Dakota Zone according to the attached detailed procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 6/20/84

(This space for Federal or State office use)

APPROVED BY

TITLE

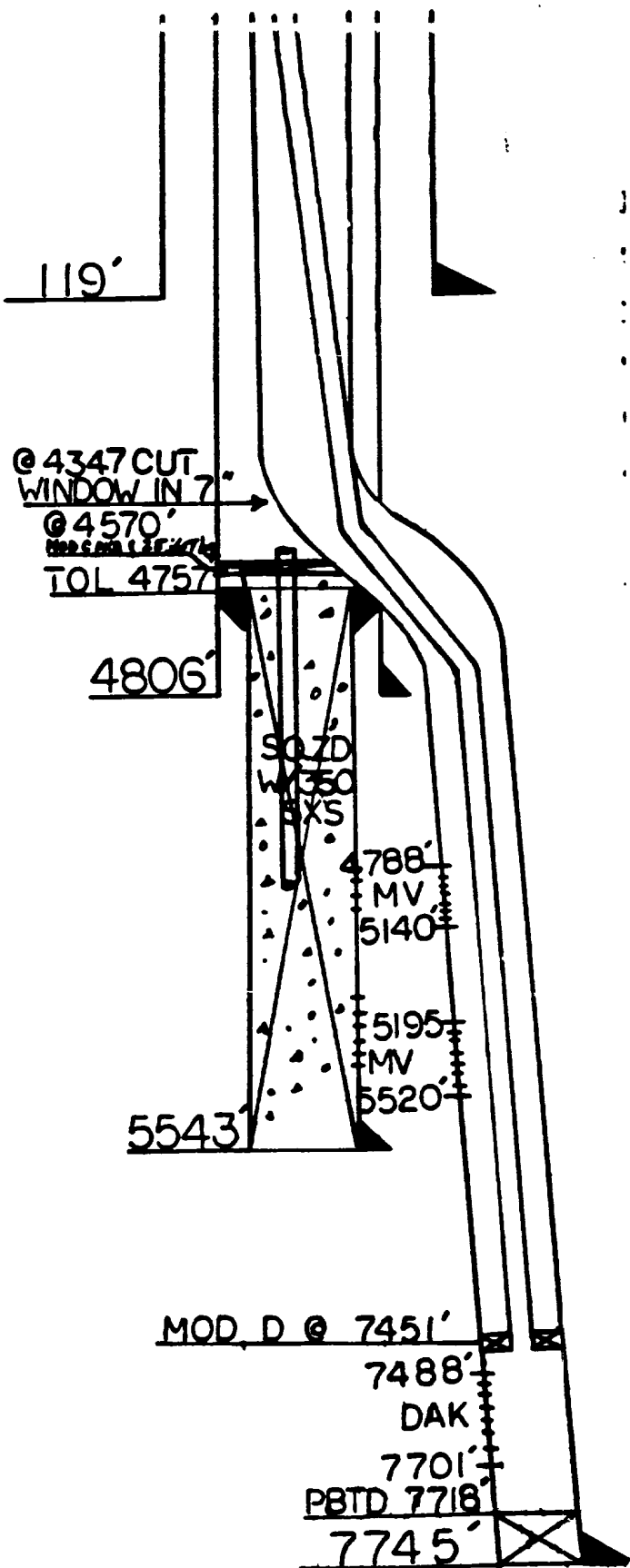
DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOC

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



2303

LEASE Florance

WELL NO. 35

13-3/8" OD, 48 LB, H-40 CSG.W/100 SX

TOC @ surface

7" OD, 20 LB, J-55 CSG.W/200 SX

TOC @ 3920 by TS

"OD, LB, CSG.W/ SX

TOC @

4-1/2" OD. 10.5 & 11.6 LB, J-55 CSG.W/375/225 SX

TOC @ surface w/SC @ 3995'

DETAILED PROCEDURE:

1. MIRUSU. Blow well dn. Kill MV & DK if necessary. Remove WH and install BOPE.
2. POOH w/2-3/8" tbg and seal bore assembly. If tbg cannot be pulled, run free point and cut tbg. POOH.
3. RIH w/a cement retainer for 4-1/2" 10.5 & 11.6 # csg on 2-3/8" tbg and set 50' above pkr or tbg stub. PU on tbg & PT tbg to 2000 psig. Sting out of retainer. Sting back into retainer & establish rate into Dakota perms.
4. Pump 30 sxs of Class B w/.6% D60. Pump until 1000 psig is encountered or 1 bbl cmt is left to displace. Sting out and spot remainder of cmt on top of cmt retainer. POOH w/2-3/8" tbg.
5. RIH w/2-3/8" tbg w/1.81 F/W 1 jt off btm and land tbg @ 5300'. NDBOP. & install single WH.