

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

RECEIVED

RECEIVED

MAY 15 1968

2. NAME OF OPERATOR

Blackwood & Nichols Company

MAY 15 1968

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301 U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C. 20508

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990' F/SL - 1970' F/WL

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
----------------	-------------

Workover

15. DATE SPED ^{WORK} DOWN	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, FL ^{FL} TOP ^{TOP} OF ^{OF} LOC. ^{LOC.}) *	19. ELEV. CASINGHEAD
4-12-68	4-21-68	4-24-68	6092	6082'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5460'	5430'			5460'	---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Cliffhouse 4844' - 4914' Point Lookout 5226' - 5362'	25. WAS DIRECTIONAL SURVEY MADE No
---	---

26. TYPE ELECTRIC AND OTHER LOGS RUN	MAY 16 1968	27. WAS WELL CORED
Gamma Ray - Neutron correlation log		No

CASING RECORD (Report all strings lost in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	227	12 1/4"	200 Ideal	
7"	20#	4713	8 3/4"	400 Ideal	
4 1/2"	10.50#	5453	6 1/4"	500 Class C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5283'	None

31. PREPARATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4844' - 4914' 2 - 1/2" holes/Ft.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5226' - 5362' 2 - 1/2" holes/Ft.	4844' - 4914'	24,520 gals. water 24,000# Sand
	5226' - 5362'	53,680 gals. " 40,000# Sand

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-8-68	3 Hrs.	3/4"	→	None	Q=3549	None	None
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
275	712	→	None	12.833	None		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
--	-------------------

35. LIST OF ATTACHMENTS

Gamma Ray - Neutron Correlation Log

SIGNED DeLasso Loos TITLE Field Superintendent DATE 5/10/68

*** (See Instructions and Spaces for Additional Data on Reverse Side)**