

Santa Fe, New Mexico

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WELL RECORD

X							

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

Munoz Pool Unit

Well No. 1 (OWWO), in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 11, T. 30-N, R. 8-W, NMPM.

Blanco Mesa Verde Pool, San Juan County.

Well is 1450 feet from South line and 990 feet from West line

of Section 11 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... Jan. 2....., 19.....53 Drilling was Completed..... March 1....., 19.....53
 Worked over 4-23-1962.....

Name of Drilling Contractor. Pioneer Well Service; On Workover - Young Drilling Company

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head.....5712..... The information given is to be kept confidential until
19.....

OIL SANDS OR ZONES

No. 1, from 2702 to 2758 (G) No. 4, from 4883 to 5003 (G)

No. 2, from 4296 to 4487(G) No. 5, from _____ to _____

No. 3, from 4487 to 4883 (G) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.4	New	280	Baker			Surface
7"	20	New	4219	Baker			Intermediate
4 1/2"	10.5	New	4989	Baker			Prod. casing
2 3/8"	4.7	New	4876	Baker			Prod. tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4"	9 5/8"	300	300	circulated		
8 3/4"	7"	4230	300	Single		
	4 1/2	5000	115	single		

RECORD OF PRODUCTION AND STIMULATION

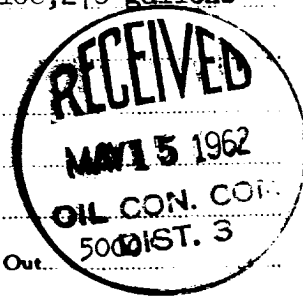
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3-1-53 Shot 1795 qts. SNG from 4271-5061.

4-20-62 Perf 4904-10; 4886-92; 4816-22; 4462-68; 4438-44; 4374-80; Frac w/108,276 gallons water, 105,000# sand.

Result of Production Stimulation.....7760 MCF/D.

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

(Gas Drilled)

Rotary tools were used from 0 feet to 4230 feet, and from 4230 feet to 5061 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-1-1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water, and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 3266 M.C.F. plus barrels of liquid Hydrocarbon Shut in Pressure 911 (csg.)

Length of Time Shut in 8 days A.O.F. 7760 MCF/D.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo	1625
T. Salt	T. Silurian.	T. Kirtland 1754	1754
B. Salt	T. Montoya.	T. Farmington	
T. Yates.	T. Simpson.	T. Pictured Cliffs	2702
T. 7 Rivers.	T. McKee	T. Menefee	4487
T. Queen.	T. Ellenburger	T. Point Lookout	4883
T. Grayburg.	T. Gr. Wash.	T. Mancos	5003
T. San Andres.	T. Granite	T. Dakota	
T. Glorieta.	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Fruitland	2415
T. Abo	T.	T. Lewis	2758
T. Penn.	T.	T. Cliff House	4296
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	Remarks	XX	XXXXXX	Formation
0	300	300	Tan to cr-grn ss w/thin sh breaks.				
300	1033	733	Variegated sh w/thin ss breaks.				
1033	1625	592	Tan to grn cr-grn ss interbedded w/gry sh.				
1625	1754	129	Ojo Alamo ss. White cr-grn s. Top Ojo Alamo 1625				
1754	2415	661	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top Kirtland 1754'.				
2415	2702	287	Fruitland form. Gry carb sh, scattered coals and gry, tight, fine grn ss. Top Fruitland 2415'.				
2702	2758	56	Pictured Cliffs form. Gry fine-grn, tight, varicolored soft ss. Top P. C. 2702'.				
2758	4296	1538	Lewis formation. Gry to wh dense sh w/silty to shaly ss breaks. Top of Lewis 2758'.				
4296	4487	191	Cliff House ss. Gry, fine-grn, dense sil ss. Top C.H. 4296'.				
4487	4883	396	Menefee form. Gry, fine-grn s, carb sh and coal. Top Men. 4487'.				
4883	5003	120	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks. Top P.C. 4883				
5003	5061	58	Mancos formation. Gry carb sh. Top Mancos 5003.				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 11, 1962

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico

Name H W Meehan

Position or Title Petroleum Engineer