

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1450' FSL, 990' FWL, Sec. 11, T-30-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-09625
5. Lease Number
Fee
6. State Oil & Gas Lease #
7. Lease Name/Unit Name
Munoz
8. Well No.
1
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation: 5712 GR

RECEIVED
APR - 4 1995
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-24-95 MIRU. ND WH. NU BOP. TOOH w/71 jts 2 3/8" tbq. Tbg parted @ 2264'. TOOH w/all 2 3/8" tbq. SD for weekend.

3-27-95 TIH to 2373'. TIH w/fishing tools. Fishing. SDON.

3-28-95 Fishing. (Verbal approval from Johnny Robinson, Oil Conservation Division to change plans). TOOH. TIH w/4 1/2" cmt retainer, set @ 2486'. PT tbg to 1000 psi, OK. Load hole w/36 bbl wtr. PT csg to 500 psi, OK. Establish injection. Plug #1: pump 85 sx Class "B" cmt below cmt retainer @ 3606-2486' inside 4 1/2" csg. TOOH. RU, perf sqz holes @ 2482'. Establish circ out 4 1/2" x 7" annulus. TOOH. TIH w/4 1/2" cmt retainer, set @ 2423'. Plug #2: pump 238 sx Class "B" cmt in 4 1/2" x 7" annulus from 2482' to surface. Circ cmt out 7" csg valve. SI. Sqzd 25 sx Class "B" cmt through perfs into 7" csg. Pump 16 sx Class "B" cmt above cmt retainer inside 4 1/2" csg. TOC @ 2212'. TOOH to 1554'. SDON.

3-29-95 TIH, perf 3 sqz holes @ 1620'. TOOH. Establish injection. Establish circ down bradenhead. TIH w/4 1/2" cmt retainer, set @ 1554'. Plug #3: pump 56 sx Class "B" cmt below cmt retainer outside 7" csg @ 1420-1620'. Pump 14 sx Class "B" cmt above cmt retainer to 1369'. TOOH. TIH, perf 3 sqz holes @ 653'. TOOH. Could not establish injection. Plug #4: pump 25 sx Class "B" cmt into 7" x 8 3/4" annulus. Pump 15 sx Class "B" cmt inside 4 1/2" csg. Displace cmt to 453'. SI w/1000 psi. WOC. TIH, tag cmt @ 463'. TOOH. TIH, perf 3 sqz holes @ 341'. Establish circ out bradenhead w/5 bbl wtr. Plug #5: pump 103 sx Class "B" cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. SI w/600 psi. WOC. SDON.

3-31-95 ND BOP. Cut off WH. Cmt dry hole marker & fill csg w/75 sx cmt. RD. Rig released. Well plugged and abandoned 3-20-95.

SIGNATURE

[Signature] Regulatory Affairs April 3, 1995

(This space for State Use)

Approved by

Title

[Signature]
Deputy Oil & Gas
Inspector

Date

4-26-95