

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

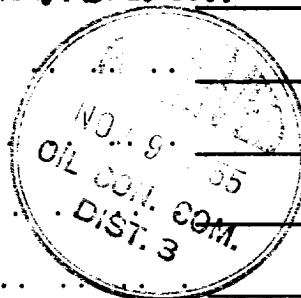
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED November 7, 1955

Operator Delhi-Taylor Oil Corporation Lease Howell Well No. 2
Unit
1/4 Section NE Letter G Sec. 10 Twp. 30N Rge. 8W
Casing: 5 1/2 "O.D. Set At 5085 Tubing 2" EUE "WT. 4.70 Set At 4995
Pay Zone: From 4484 to 5020 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing X Tubing _____
Test Nipple 3.068 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1050# Tubing: 1050 S. I. Period 179 Hrs.
Time Well Opened: 10:20 A.M. Time Well Gauged: 1:20 P.M.
Impact Pressure: Side Static - 35#
Volume (Table #36 Pet. Eng. Handbook (Zohar & Deherty) (3rd. ed.) 18,400 (a)
Multiplier for Pipe or Casing (Table II)... 1.016 (b)
Multiplier for Flowing Temp. (Table III)... 1.000 (c)
Multiplier for SP. Gravity (Table IV)... 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V)... 12.0 Psi
Multiplier for Barometric Pressure (Table VI)... 1.000 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 19,216



Witnessed by: _____
Company: _____
Title: _____

Tested by: C. A. Rankin
Company Delhi-Taylor Oil Corporation
Title: Asst. Supt.

