## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	NAME A C		(Date)
		-			, Well No		, NE	ı, NE
	empany or Oper			(Lease)	, WEII 140	#; II	•••••	/4
			T. 30%	R SW	, NMPM.,	Blanco		F
Unit L	16907							
Sen .	Man		County. Date	Spudded	12-15-53	Date Drilling	Completed	1-20-54
Pleas	se indicate lo	cation:						
D	C B	A	PRODUCING INTE					
	l	X			- )-100			
E	F G	Н	Perforations Open Hole		Depth Casing	Shoe 5460'	Depth Tubing	54 <b>2</b> 4 '
			OIL WELL TEST	•	•			
L	K J	I	Natural Prod.	Test:	_bbls.oil,	bbls water	inhrs,	Ch min. Si
					Treatment (after			
M	N O	P	load oil used	):bb	ls,oil,	_bbls water in	hrs,	min- Size
			GAS WELL TEST	-				
90'N,	990'E		. Natural Prod.	Test:_	MCF/Da	y; Hours flowed	Choke	Size
bing Car	sing and Cemen	ting Recor			ack pressure, etc			
Size	Feet	SAX		•	Treatment: 3		~E /Dave - Have -	flowed 3
	$\overline{}$			-				110Med
5/8"	161'	125	Choke Size	Method	of Testing: <u>Cal</u>	O.A DESELLE	· · · · · · · · · · · · · · · · · · ·	
		500	Acid or Fractu	re Treatment	Give amounts of m	naterials used, s	such as acid,	water, oil,
7"	48551	500	sand): 10,00	00 gal. oi	1 & 10,000#	ed; 5200 ga	1. 011 &	5900# san
			Casing Press. 992	Tubing Press. 99	Date first of oil run to	new tanks		
2"	5424 '		4		o Natural Ga		Company	
<b>5</b>	7454		-		o Matural Ge			
		rse Sid						
	See Reve							
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3-14-59	Rig up Evitt Drlg. Co. rotary rig # 4.
<b>3-15-5</b> 9	Pulled tubing. Ran Bridge Plug on wire line.
3-16-59	Testing casing for hole. Isolated casing leak between 180-210'
	Set Guiberson Mag. Bridge Flug at 4700'. Set Baker Full Bore
	packer at 85'. Squeezed w/100 sacks Neat. Circulated coment
	thru Braden head valve. Final sq. press. 1500#.
3-17-59	Drilling cement. Press. up on casing w/1200#. Held.
3-18-59	Drilling B.P. Blowing hole and eleaning out.
3-19-59	Blowing and cleaning hole. Twisted off 3 joints down. Went in w/overshot. Recovered fish.
3 <b>-20-5</b> 9	Blowing hole and cleaning out. Ran 182 jts. 2" tbg. (5424'), set @5435'.
3 <b>-30-</b> 59	Date well was tested.

No. 5