

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: BLACKWOOD & NICHOLS CO. A LIMITED PARTNERSHIP
3. Address of Operator: 3300 N. Butler Ave., Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

830' FNL, 1100' FEL
A Sec. 12, T30N, R8W

5. Lease Designation and Serial No.
SF 078581
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit
8. Well Name and No.:
NEBU 30
9. API Well No.:
30-045-09737
10. Field & Pool/Exploratory Area:
Blanco Mesaverde
11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

RECEIVED
DEC 18 1996
OIL CON. DIV.
DIST. 3

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☒ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/28/96 MIRU. ND wellhead, NU BOP. Unset donut. TOOHH with tubing.

10/29/96 TIH w/ fullbore pkr, model C plug, & tbq to 3461.39'. Plug will not set, unset plug. TIH with 5 more stands to reset plug and test to 3772.68'. Tbg on vacuum. Pull tbg out of hole with pkr and C plug. Put on SN, pkr, and C plug. TIH to 1950', test tbg every 10 stands to 1500# to 1950'. Tbg and pkr would not go any deeper. Start TOOHH with tbg, unset standing valve and pull out with sandline. TOOHH with tbg and pkr. C plug stayed in hole about 31 stands in. TIH to get plug, could not. TOOHH with tbg.

10/30-11/11 Fish and mill.

11/12/96 Run csg log - nothing unusual. TIH with 5-1/2" csg scraper to top of liner. TOOHH with csg scraper. PU SN, standing valve, and bobcat bridge plug. TIH, testing every 10 stands. Set plug at 3996'.

Continued on page 2

14. I hereby certify that the foregoing is true and correct.

Signed:

A. Rector

Title: District Superintendent

Date: December 4, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

ACCEPTED FOR RECORD

DEC 17 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

Sundry Notice

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NEBU #30 Blanco Mesaverde Casing Repair (continued)

- 11/13/96 Start TOOH looking for small leak in tbg. TIH with pkr to top of BP to PT. Set at 3950'. PT between BP and pkr to 400# - OK. PT annulus, pumping into with 2 BPM @ 300#. Locate casing leak between 1496-1513'. Dump 5 gal. sand on top of BP.
- 11/14/96 Pull 2 stands to 1228'. Set pkr, pressure up to 500# on annulus. Rate down tubing of 1.9 BPM @ 600#. Shut down and mix CaCl with water. Pump 200 sx neat cement with 2% CaCl at avg pressure of 700# and avg rate of 1.5 BPM. Shut down, hesitate squeeze for 20 min. Pump 0.5 Bbl cement, shut down, hesitate squeeze for 30 min. Pump 0.5 Bbls cement, pressure up to 500# - held. Shut-in at tbg.
- 11/18/96 Take valve off tubing. Unset packer and TOOH. TIH with 4-3/4" blade bit and casing scraper. Tag cement at 1408'. Pressure test squeeze to 500# - OK. Drill out 90' cement. Circulate hole for 30 minutes. PT csg from bobcat plug to surface BOP to 500# - OK. TOOH with bit and csg scraper. TIH to unset bobcat plug. TIH with 64 stands to just above plug. Reverse circulate 30 min. to wash off top of plug. Unset plug, TOOH with tbg. and plug.
- 11/19/96 TIH with bull plug, 1 jt, perf sub, SN, and 26 jts 10rd tbg. TIH with remainder of 2-3/8" 8rd tbg, land at 5520.79'. ND BOP, NU wellhead. NU to swab. Made 6 runs and recover 12 Bbls. Shut well in to build up pressure.
- 11/20/96 TP/CP = 30/40. Blow down tubing. Make 3 swab runs and recover 8 Bbls. Shut well in to build pressure. RDMO.