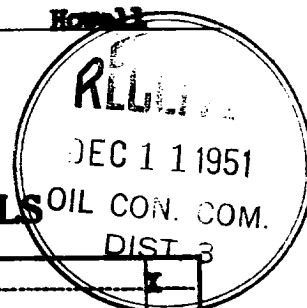


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe

Lease No. 078581-A

Unit Hogsett



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 10, 1951

Well No. 2-J is located 990 ft. from SW line and 990 ft. from W line of sec. 1

SW SW Section 1
($\frac{1}{4}$ Sec. and Sec. No.)

30N
(Twp.)

8E
(Range)

N. M. P. M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 6375 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

Total depth 4895'.

On December 9, 1951: Ran 155 joints of $5\frac{1}{2}$ " OD $14\frac{1}{2}$ J-55 casing (4882') set at 4895' with 300 sacks regular cement and one sack Flocele. Top of cement by Temperature Survey 3745'.

Held 800# for eight hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SAN JUAN PRODUCTION COMPANY

Address P. O. Box 997

Farmington, New Mexico

By ORIGINAL SIGNED E. J. COEI

Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Blackwood & Nichols Company Lease Northeast Hanco Unit

Address P.O. Box 1237, Durango, Colorado Durango, Colorado
(Local or Field Office) (Principal Place of Business)

Unit M, Well(s) No. Howell 2-J, Sec. 1, T. 30N, R. 8W, Pool Hanco Masaverde

County San Juan Kind of Lease: Gas

If Oil well Location of Tanks

Authorized Transporter El Paso Natural Gas Products Company Address of Transporter

P.O. Box 1492, El Paso, Texas El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or ~~Natural Gas~~ to be Transported 100 Other Transporters authorized to transport Oil or ~~Natural Gas~~
from this unit are none

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER (Condensate) ☒ OTHER (Explain under Remarks) ☐

REMARKS:

Effective date of change in transporter: January 1, 1956



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of January, 1956

Blackwood & Nichols Company

Approved JAN 31 1956, 1956

OIL CONSERVATION COMMISSION

By De Lasso Loos DELA SSO LOOS

By A. R. Kearsforn

Title Field Superintendent

Title PETROLEUM ENGINEER DIST. NO. 3

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. COPIES	
Operator	1	
State Fe	1	
Proration Office		
State Land Office		
U. S. G. C.		
Transporter	1	
File	1	✓