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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Blackwood & Nichols Company**
Address **P.O. Box 1237, Durango, Colorado 81301**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 104	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease XXX, Federal XXX
Location Unit Letter M ; 990 Feet From The S Line and 990 Feet From The W Line of Section 1 , Township 30N Range 8W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Tankers, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2151, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 1	Twp. 30N Rge. 8W	Is gas actually connected? Yes	When 5-14-68

If this production is commingled with that from any other lease or pool, give commingling order number: **None**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded 4-25-68	Date Compl. Ready to Prod. 5-4-68		Total Depth 5735'		P.B.T.D. 5730'			
Pool Blanco Mesaverde	Name of Producing Formation Mesaverde Zone		Top Oil/Gas Pay 5190'		Tubing Depth 5565'			
Perforations Cliffhouse 5190' - 5228' Point Lookout 5552' - 5690'					Depth Casing Shoe 5732'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		273'		150			
8 3/4"	5 1/2"		4895'		300			
4 3/4"	3 1/2"		5732'		250			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 7132	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure 808	Casing Pressure 808	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed
by **DeLasso Loos**

(Signature)
Field Superintendent

(Title)
5-15-68

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 20 1968**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. 75**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

