AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Pubco Development, Inc. State **State**
(Company or Operator) (Lease)
Well No. **18**, in **SE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec **2**, T. **30N**, R. **8W**, NMPM.
Blanco Mesaverte Pool, **San Juan** County.
Well is **990** feet from **South** line and **1650** feet from **West** line
of Section **2**. If State Land the Oil and Gas Lease No. is **E-5184, E-5382; B-11240; B-11240**
Drilling Commenced **1-20**, 19 **54**. Drilling was Completed **2-28**, 19 **54**.
Name of Drilling Contractor **McCannell Drilling Corp.**
Address **Box 5, Farmington, New Mexico**
Elevation above sea level at Top of Tubing Head **6229**. The information given is to be kept confidential until
_____, 19____.

Gas
KNOWLEDGE OF ZONES

No. 1, from **4984** to **5546** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	183	Baker			
7	23	New	4928	Baker			
2	4.7	New	5512				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/4	10 3/4	183	175	Howe		
9	7	4928	250	Howe		
6 1/8	2	5512				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well completed naturally.
IP 8,456 MCF after 3 hrs.
SIGP 1,084 after 7 days.

Result of Production Stimulation _____

Depth Cleaned Out **5546**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5546 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland 1962
T. ~~Fruitland~~ 2772
T. Pictured Cliffs 3127
T. Menefee 5043
T. Point Lookout 5348
T. Mancos 5500
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD

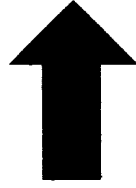
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1962	1962	Tertiary sands & shales				
1962	2772	810	Kirtland				
2772	3127	355	Fruitland				
3127	3210	83	Pictured Cliffs				
3210	4982	1774	Lewis				
4984	5043	59	Cliffhouse				
5043	5348	305	Menefee				
5340	5500	160	Point Lookout				
5500	TD	46	Mancos				
			TD 5546				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received	<u>6</u>		
DISTRIBUTION			
		NO. FURNISHED	
Operator		<u>2</u>	
Santa Fe		<u>1</u>	
Proration Office			
State Land Office			
U. S. G. S.		<u>2</u>	
Transporter			
File		<u>1</u>	<input checked="" type="checkbox"/>

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Pubco Development, Inc. Address Box 844, Aztec, New Mexico (Date) March 11, 1954
Name K. D. Sharp Position or Title Geologist



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico

(Place)

August 7, 1957

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FURCO PETROLEUM CORPORATION
(Company or Operator)

State

Well No. 18, in SE $\frac{1}{4}$, SW $\frac{1}{4}$,

(Lease)

N
Unit Letter

Sec. 2

T. 38N

R. 8W

NMPM,

Blanco Mesquite

Pool

San Juan

County. Date Spudded 1-22-54

Date Drilling Completed 2-8-54

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6220

Total Depth 5546 PBTD

Top Oil/Gas Pay 4924

Name of Prod. Form. Blanco Mesquite

PRODUCING INTERVAL -

Perforations

Open Hole

Depth

Casing Shoe 4928

Depth

Tubing 5512

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>183</u>	<u>175</u>
<u>7</u>	<u>4928</u>	<u>250</u>
<u>2</u>	<u>5512</u>	

Remarks:

REMARKS: See Form C-102 filed with New Mexico Oil and Gas Conservation Commission

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 8 1957, 19____

FURCO PETROLEUM CORPORATION

(Company or Operator)

By:

(Signature) H. E. Maxwell, Jr.

Title

Mgr. Prod. Dept.

Send Communications regarding well to:

Name

H. E. Maxwell, Jr.

Address

106 West Chuska, Astec, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 5		
DISTRIBUTION		
	NO. FURNISHED	
Operator	2	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	<input checked="" type="checkbox"/>