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TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OF			

	FILE /	REQUES	ST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
	LAND OFFICE TRANSPORTER OIL /	AUTHORIZATION TO T	RANSPORT OIL AND NATURAI	L GAS	
1	OPERATOR 2 PRORATION OFFICE				
	Operator	950 011 C			
	Address	eco Oil Company			
	Suite 1200 Lincol Reason(s) for filing (Check proper	n Tower Bldg Denve	r, Colorado 80203		
	New Well	Change in Transporter of:	Other (Please explain) Well hore clear	and up her her	
	Recompletion Change in Ownership	Otl Dry	Gas rate due to insidensate 1/10/70 and ren	ned up by heavy productive stallation of Compressor moved 3/9/70.	
	If change of ownership give nam and address of previous owner	e			
11	DESCRIPTION OF WELL AN	ID LEASE	,		
	Florance	Well No. Pool Name, Including 36 Basin Dako		Lease No.	
	Unit Letter H ; 185	Feet From The North	Ine and 990 Feet From	n The East	
	Line of Section 3	Township 30-N Range	8-W , NMPM, San	Juan County	
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Plateau, Inc.	Oil or Condensate	Address Give address to which appr	oved copy of this form is to be sent)	
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🔀	Box 108 Farmington, Address Give address to which appr	New Mexico oved copy of this form is to be sent)	
	El Paso Natural Gas	Company	Box 990 Farmington		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	!	hen	
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool	Yes, give commingling order number:		
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST OIL WELL	able for this de	Ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	MOA 53 1810	
	GAS WELL		110	MS COW.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Geriticot Concensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Grantis et course com.	
ا ۷۱. ر	CERTIFICATE OF COMPLIAN	(CE	OIL CONSERVA	TION COMMISSION	
,			APPROVED NOV 2 3 1970		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed by Emery C. Arnold		
	A	()	TITLE SUPERVISOR DIST.	. इ _. ८	
•	6/12/				
(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Sr. Production Clerk		tests taken on the well in accord	dance with RULE 111.	
	(T	itle)	All sections of this form must able on new and recompleted we	st be filled out completely for allow-	
	November 20,	1970 ate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECE	17.0	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

	SANTA FE		\vdash		OR ALLOWABLE	Supersedes Old C-104 and C-11(Ellective 1-1-65	
-	FILE		\vdash		AND		
- }	U.S.G.S.			AUTHORIZATION TO TRAN	SPORT OIL AND MATURAL (5A5	
t	Toi						
	TRANSPORTER GA	AS					
	OPERATOR						
1.	PRORATION OFFICE						
	Operator	0:1 0					
-	Tenneco	UTIC	ompa	nny		<u> </u>	
		x 324	Q F	Inglewood, CO 80155			
ŀ	Reason(s) for filing (Che	ck proper	boxj	ing tendoct, of solds	Other (Please explain)		
ļ	New Well			Change in Transporter of:			
l	Recompletion			Oil Dry Gas			
	Change in Ownership			Casinghead Gas Condens	are LXJ and		
1	If change of ownership	give nar	me				
	and address of previous						
TY	DESCRIPTION OF W	VELL A	ND I	FASE			
AI.	Lease Name	LLL 73	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Well No. Pool Name, including For	. · ·	20 012711	
	Florance			36 Blanco Mesave	nde State, Feder	al er F•e [29-012/11]	
İ	Location			N. II		Fact	
	Unit Letter H	;	185	O Feet From The North Line	and 990 Feet From	The East	
	າ		_	mahip 30N Range 81	W NMPM,	San Juan County	
	Line of Section 3		Tow	mship 30N Range 81	IT , IYMEM,		
	DESIGNATION OF T	TDANSF	ORT	ER OF OIL AND NATURAL GAS	i		
111.	Name of Authorized Tra	nsporter o	011	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	Gary Energy				4 Inverness Ct. East	, Englewood, CO 80112-559	
	Name of Authorized Trai				Address (Give address to which appro		
	Southern Union G	<u>Gathering</u>		P. O. Box 3981 Bloom and NM			
	If well produces oil or li	iquida,		Unit Sec. Twp. Pge.	Yes		
	give location of tanks.			; H ; 3 ; 30N; 8W]			
	If this production is co	ommingle	d wit	h that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DAT			O	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type	of Comp	letio	n - (X)	1 1	1	
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
					Top Cil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, R	RT, GR, e	ic.	Name of Producing Formation	Top Ch/Gda Pdy		
						Depth Casing Shoe	
Perforations							
				TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZ	ZE		CASING & TUBING SIZE	DEPTH SET		
				OP ALLOWARIE (Test must be al	fer recovery of social volume of load of	il and must be equal to or exceed top allow	
V.	TEST DATA AND E	REQUE	51 F	able for this de	and for full 24 hours)	il and must be equal to or exceed top allow lift, etc.)	
	Date First New Cil Run	n To Tank	. 9	Date of Test with the talk of	The state of the s	lift, etc.)	
						Choke Size	
	Length of Test			Tubing Pressure	Casing Pressure	C	
				OII-BHI.	Waris - Bhia.	Gas - MCF	
	Actual Prod. During Te	• a t		Oil-Bble.			
				L ON THE			
	GAS WELL	CAC REIT					
	Actual Prod. Test-MC	F/D		Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
					(0.4.10)	Choke Size	
	Testing Method (pitot,	back pr.	,	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	-	
					OIL CONSERV	ATION COMMISSION	
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	MAY 8 1985.			
					APPROVED		
			regulations of the Oil Conservation with and that the information given		J. Save		
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			e best of my knowledge and belief.	I BY	SUPERVISOR USTRICT # 8	
					TITLE	PUPERATION PRIMITED TO	
	muni t	4-1-			This form is to be filed i	n compliance with RULE 1104.	
Internal Color					for a newly drilled or deepens		

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

5/2/85

Administrative Supervisor

Datel

(Signature)

(Tule)