

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 10 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' ^NFWL, 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6272' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-012711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T30N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Commingle Production

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsea-face locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to commingle the mesaverde and dakota formation according to the attached detailed procedure. The New Mexico Oil Conservation Division has granted approval with order #R-8094. Production to be split 88% mesaverde, 12% dakota. per order.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. King

TITLE Senior Regulatory Analyst

DATE 1/7/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JAN 13 1986

John M. Millenbach
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCG

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0372/3

LEASE Florance

WELL NO. 36

CASING:

8 5/8 "OD, 32 LB, H-40 CSG.W/ 140 SX

TOC @ surf . HOLE SIZE 12 1/4" DATE _____

REMARKS _____

6 5/8 "OD, 18.79LB, _____ CSG.W/ 78 SX

TOC @ 1900 . HOLE SIZE 7 7/8" DATE _____

REMARKS Good Circ.

9.5, 10.5

4 1/2 "OD, & 11.6LB, J-55CSG.W/ 275/225 SX

TOC @ ____ . HOLE SIZE 5 7/8" DATE _____

REMARKS DV at 4504'

TUBING:

2 3/8 "OD, 4.7 LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ 7510 . PACKER, Mod "D" @ 7510'

DETAILED PROCEDURE:

1. MIRU Mast Truck and Wireline Unit
2. Lubricate in the hole w/ 1-3/8" hollow carrier thru-tbg perforating guns with a gun GR/ELL and correlate shooting depths to attached log sections. Shoot 5 holes in the tbg as follows:
5514 -- 1 JS
5512 -- 1 JS
5510 -- 1 JS
5508 -- 1 JS
5506 -- 1 JS
Total 5' - 5 holes
3. POOH w/ guns and shut in pending notification of pipeline companies and EPS.
4. File New C104
5. Return well to production flowing up the 2-3/8" tbg string.

