

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco - Mesaverde FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED June 22, 1956

Operator Delhi-Taylor Oil Corporation Lease K. F. Moore Well No. 3
Unit
1/4 Section NE Letter G Sec. 4 Twp. 30N Rge. 8W
Casing: 7 5/8" "O.D. Set At 0-3206 Tubing 2 "WT. 4.70 Set At 5419
5 1/2" 3206-5521
Pay Zone: From 5334 to 5448 Gas Gravity: Meas. 0.660
4946 5016 Est. 0.660
Tested Through: Casing _____ Tubing X
Test Nipple 2.067 I.D. Type of Gauge Used X
(Spring) (Monometer)

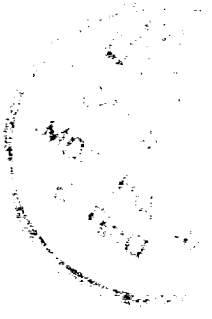
OBSERVED DATA

Shut In Pressure: Casing 1039 Tubing: 1039 S. I. Period 168 Hrs.
Time Well Opened: 11:00 A.M. Time Well Gauged: 2:00 P.M.
Impact Pressure: 55 psi
Volume (Table I) 5,995.2
Multiplier for Pipe or Casing (Table II) 1.069
Multiplier for Flowing Temp. (Table III) 1.000
Multiplier for SP. Gravity (Table IV) 0.9924
Ave. Barometer Pressure at Wellhead (Table V) 12.00
Multiplier for Barometric Pressure (Table VI) 1.000 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 6,354

Witnessed by: _____
Company: _____
Title: _____

Tested by: J. E. Keger
Company: Delhi-Taylor Oil Corporation
Title: Dist. Engineer





OIL CONSERVATION COMMISSION		
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