

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

FORM C-122-B

RE-TEST

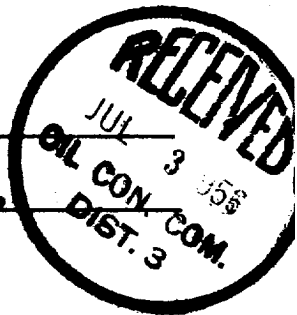
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco - Mesaverde FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED June 28, 1956

Operator Delhi-Taylor Oil Corporation Lease K. F. Moore Well No. 3
Unit
1/4 Section NE Letter G Sec. 4 Twp. 30N Rge. 8W
Casing: 7 5/8" "O.D. Set At 3206-5521 Tubing 2 "WT. 4.70 Set At 5439
Pay Zone: From 5394 to 5448 Gas Gravity: Meas. _____ Est. 0.640
Tested Through: Casing X Tubing _____
Test Nipple 2.067 I.D. Type of Gauge Used Deadweight Gauge
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1043 psig Tubing: 1043 psig S. I. Period 144
Time Well Opened: 11:00 A.M. Time Well Gauged: 2:00 P.M.
~~Side Static~~
~~Surge~~ Pressure: 994



Volume ~~(Based on Reid's Formula Nov. 1929)~~ 18,640 (a)
Multiplier for Pipe or Casing (Table II) 1.000 (b)
Multiplier for Flowing Temp. (Table III) 1.0098 (c)
Multiplier for SP. Gravity (Table IV) 0.9535 (d)
Ave. Barometer Pressure at Wellhead (Table V) 12.00
Multiplier for ~~Barometric Pressure (Table VI)~~ pressure base 0.9784 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 17,560

Witnessed by: _____
Company: _____
Title: _____

Tested by: Kruger, J. E.
Company: Delhi-Taylor Oil Corporation
Title: Dist. Eng.



OIL CONSERVATION COMMISSION		
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