UNITED STATES

5. LEASE	-
SF 078580-A	
6. IF INDIAN, ALLOTTEE OR	TRIBE NAME

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 078580-A 5 6. IFJNDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas well well with other	Moore
well well wother 2. NAME OF OPERATOR	9. WELL NO.
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesaverde
P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T30N R8W
AT SURFACE: 1650' FNL 1650' FEL "G"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Suan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	TE FLENATIONS (SHOW DE 1605 AND 1105
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	effange on Form 3-3300 OIL CON. COM. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertired to the complete of the complet	s directionally drilled, give subsurface locations and
6/27/81 - MIRUSU. Install BOP. 6/28/81 - Removed BOP. Installed 3" speed w/wa	luo on vollheed. Tuel-11 7 pop
6/28/81 - Removed BOP. Installed 3" spool w/va Blew well down and had 8' sand come in. Blew we to clean out sand. Kill tbg. POOH w/tbg and to nosed and slotted. TIH w/tbg and bit. Clean of w/tbg and bit. RIH w/wireline Model "F" producted 4911'. Dumped 3 sx sand on pkr. RIH w/5-1/2 test csg to 1300 PSI. Test good. Test backside was circulated from 7-5/8" csg to surface through 6/30/81 - RIH w/7-5/8" pkr. Found holes in 7-5/8 POOH w/tbg and pkr.	ell around w/N2 and foam. Unable alleyed out. Bottom jt was bull ut to 5432' w/N2 and foam. POOH tion pkr w/expendable plug and set "fullbore pkr set @ 3244'. Pressure of 7-5/8" csg. Had leak. Fluid gh bradenhead.
Subsurface Safety Valve: Manu. and, Type	Set @ Ft.
18. I hereby pertify that the foregoing is true and correct	_
SIGNED WILL ASST. DIV. Ada	m.Mgr. DATE6/30/81
(This space for Federal or State	office use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD

AUG 14 1981

*See Instructions on Reverse Side

NMOCL

FARMINGTON DISTRICT