Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resour

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Bo Santa Fe, New Me		1
DISTRICT III			
1000 Rio Brazos Rd., Aztec, NM 87410	MEGOEST I ON ALLOTAL	LE AND AUTHORIZAT	TON
	TO TRANSPORT OIL	AND NATUHAL GAS	Well API No.
Operator			Well All No.
Amoco Production Com	pany		3004509910
Address 1670 Broadway, P. O.	Box 800, Denver, Colorado	80201	
Reason(s) for Isling (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion []	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
f change of operator give name Te	nneco Oil E & P, 6162 S. V	Willow, Englewood,	Colorado 80155
and address of previous operator			
IL DESCRIPTION OF WELL	L AND LEASE		Lease No.
Lease Name	Well No. Pool Name, Includir	*	
MOORE	BLANCO (MESA	AVERDE)	FEDERAL SF078580A
Location			TOP (
Unit Letter G	: 1650 Feet From The FN	L Line and 1650	Feel From The FEL Line
	ship 30N Range8W	, NMPM,	SAN JUAN County
Section 7	anp 5014		
III. DESIGNATION OF TRA	INSPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil		Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas 🔃 or Dry Gas 🟋	,	approved copy of this form is to be sent)
SUNTERRA GAS_GATHERIN	IG CO		OMFIELD, NM 87413
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When ?
give location of tanks.			
	nat from any other lease or pool, give commingl	ing order number:	
IV. COMPLETION DATA			I m. m. l. le D hare D
D. Comp. Thomas of Comp. India	Oil Well Gas Well	New Well Workover [Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	Inn TD
Date Spudded	Date Compl. Ready to Prod.	Total Depui	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1.40.000	Tuoning Decimal
Perforations		1	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLEGUE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	OCT THOU	
			1 110 110 110 110 110 110 110 110 110 1
		ļ	
V. TEST DATA AÑO REQU	EST FOR ALLOWABLE	J	
OH WELL Great must be after	er recovery of total volume of load oil and must	the equal to or exceed top allowal	ole for this depth or be for full 24 hows.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Flori Feat Metro	Language		Service Company
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
The state of the s			
VI ODED ATOD CERTIF	CATE OF COMPLIANCE		
	FICATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION
I hereby certify that the rules and to	egulations of the Oil Conservation and that the information given above		
is true and complete to the best of a		Data Approved	MAY 08 1989
		Date Approved	
(L. I Han	npton	1 _	But) Chang
Suprature	- The Contract of the Contract	By	UPERVISION DISTRICT # 3
J. L. Hampton	Sr. Staff Admin. Suprv.		or antidion biginioi # G
Printed Name Janaury 16, 1989	Title 303-830-5025	Title	
Janaury 10, 1707	303 030 30E3	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.