

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL

1650 FEL

Sec. 4 T 30N R 8W

UNIT G

5. Lease Designation and Serial No.

SF - 078580-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOORE A

3

9. API Well No.

3004509910

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **ADD PAY ZONE**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO ADD THE MENELEE PAY ZONE ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION PLEASE CONTACT HIEP VU 303-830-4868

RECEIVED
JUN 20 1997

OIL CON. DIV.
DIST. 3

97 JUN -6 PM 1:20
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

06-04-1997

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

JUN 18 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

* See Instructions on Reverse Side

SJOET Well Work Procedure

Moore A 3

Version: #2
Date: June 2, 1997
Budget: Well Repair
Work Type: Menefee Pay Add

Objectives:

1. TOH w/ 2 3/8" tbg x pkr and set RBP
2. Perf and frac Menefee
3. Land tbg @ 4870'
4. Return well to production

Pertinent Information:

Location:	1650' FNL x 1650' FEL, Sec 4G-T30N-R8W	Horizon:	MV
County:	San Juan	API #:	30-045-09910
State:	New Mexico	Engr:	H.S. Vu
Lease:		Phone:	H-(303)693-8077
Well Flac:	978747		W-(303)830-4868
			P-(303)553-3316

Economic Information:

APC WI:	50%	Prod. Before Repair:	100 MCFD
Estimated Cost:	\$100,000	Pay uplift:	250 MCFD
Payout:	Months	Total Antic. Prod	350 MCFD
Max Cost -12 Mo. P.O.:			
PV15:			
Max Cost PV15:			

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:	2062'	Mancos Shale:	
Fruitland:		Gallup:	
Pictured Cliffs:		Graneros:	
Cliff House:		Dakota:	
		Morrison:	

Bradenhead Test Information:

Test Date:	Tubing:	psi	Casing:	psi	BH:	psi
Time	BH	CSG	INT	CSG		
5 min						
10 min						
15 min						

Comments:

Moore A 3

1. MIRUSU. Check and record tubing, casing and bradenhead pressures. Unseat tbg set in model F pkr and tally out of hole. **Attempt to work well hot; use kill fluid only if needed to work well safely.**
2. Drill out and retrieve pkr.
3. TIH w/ 5 1/2" bit and scraper to 5330', TOH.
4. TIH with GR-CCL-3 1/8" HCP (w/0.29-0.30" EHD) csg gun and perforate the Menefee with 1 shots @ 5042', 44', 76', 82', 84', 5178', 80', 82', 84', 96', 98', 5202', 04', 06', 38', 43', 58', 62', 81', 83', 88', 92', 94' (total shots=23)
5. TIH w/ work string x pkr x RBP. Set BP @ 5320'. Set pkr @ 5310' and PT BP. Raise and set pkr @ 5025'. Break down and ball off perms with 1000 gal 7 1/2% Fe-HCl and 62 1.1 s.g. RCN balls
6. TOH w/ tbg x pkr. Retrieve balls with WL junk basket.
7. TIH w/ 2 7/8" frac string x DTTS pkr and set pkr @ 5025' and ready the well for frac treatment.
8. MI frac equipment and frac according to frac schedule A.
9. Flow back immediately (as soon as frac equipment is rigged down) on a 1/4" choke the first four hours and then on a 1/2" choke overnight.
10. TOH w/ frac string. Drill out pkr. TIH w/ tbg x ret head and C/O well to RBP @ 5320'. Retrieve and TOH with tbg x RBP.
11. TIH w/ 2 3/8" TBG with 1/2 mule shoe and SN 1 jt off bottom. C/O fill to PBD. Raise and land TBG at 5350'.
12. Tie well back into surface equipment and turn over to production.

If problems are encountered, please contact

Hiep Vu

W - (303) 830-4868

H - (303) 693-8077

P - (303) 553-3316

Moore #A 3
API# 30-045-09910
Unit G Sec 4-30N-8W
1650' FNL x 1650' FEL
Mesaverde
San Juan County, NM

04/21/97

formation tops:
Kirtland: 2062'

