

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078580-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moore A

#3

9. API Well No.

3004509910

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL

1650' FEL

Sec. 4 T 30N R 8W

UNIT G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other ADD PAY ZONE

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 10/2/97.

TIH pkr plucker mill, tag mill at 4911', mill out MOD F pkr, toh w/pkr.

Set RBP at 4896', toh set pkr at 4860', test rbp to 1000#, held okay. TIH w/gauge ring to 5340', set CIBP at 5320', sump 8' of CI-B cmt on plug.

Perf'd at 5042', 5044', 5076', 5082', 5084', 5178', 5180', 5182', 5184', 5196', 5198', 5202', 5204', 5206', 5238', 5243', 5258', 5262', 5281', 5283', 5288', 5292', 5294', w/1 jspf .340 inch diameter, total 23 shots fired.

Acidized from 5042'-5294' w/24 bbls 7.50% FE HCL acid. Ball off and break down perfs.

Did a mini frac from 5042'-5294' w/10,448 bbls water and 676,014 scf of N2 to create a 70% quality foam along w/91,490# of 16/30 Arizona sand.

Mill out DTTS and CIBP clean out sand and fill to pbtd, circ hole clean.

Flow tested well for 22 hrs on 1/2" choke, recoverd 8 bbls water and 600 mcfd, FCP 170 #, FTP 82#.

RDMOSU 10/20/97

RECEIVED
NOV - 7 1997

OIL CON. DIV.

DIST. 3

070 FARMINGTON, NM
97 OCT 30 PM 3:21

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

10-28-1997

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

NOV 05 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

NMOCD