

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

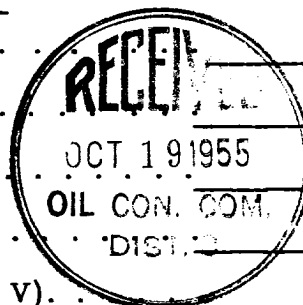
POOL Blanco MV FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED 10-13-55

Operator Pubco Development, Inc. Lease State Well No. 19
Unit
1/4 Section NE Letter A Sec. 2 Twp. 30N Rge. 8W
Casing: 8 1/2 "O.D. Set At 5170.58 Tubing 2" KUE "WT. 4.7# Set at 5682 IR
Pay Zone: From 5170 to 5742 Gas Gravity: Meas. _____ Est. .68
Tested Through: Casing x Tubing _____
Test Nipple 2.067 I.D. Type of Gauge Used x
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1061 Tubing: 1061 S.I. Period 8 days
Time Well Opened: 10:50 AM Time Well Gauged: 1:50 P.M.
Impact Pressure: 44
Volume (Table I) 5010.8 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III). 1.0 (c)
Multiplier for SP. Gravity (Table IV). 1.0 (d)
Ave. Barometer Pressure at Wellhead (Table V). 12.0
Multiplier for Barometric Pressure (Table VI). 1.0 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5352

Witnessed by: Wayne Smith Tested by: Wayne Martin
Company: Pacific Northwest Company Pubco Development, Inc.
Title: Chief Tester Title: Switcher



Wayne Martin
W. E. Mahood
Supt.
PROD
DEPT.

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