NO. OF COPIES RECEIVED	7		
DISTRIBUTION	NEW MENICO OF C	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	† KEQUEST	AND	Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO TR.	ANSPORT OIL AND NATURAL	SAS
LAND OFFICE	Eff. 2-1-71, Corr	A -	<i>(,,</i> (,)
OIL /	Eff. 2-1-71, Correction Pan American Petro. Correction Pan American its name to	<b>5 •</b> ≀	
TRANSPORTER GAS	Pan American Petro.  Pan American Petro.  to name to  has changed its name to		
OPERATOR	has changed PROD. CO.		
PRORATION OFFICE	has changed its has changed PROD. CO.		
Operator			
Pan American Petro	leum Corporation		
	Advis Demonstra	elerado 80202	
Reason(s) for filing (Check proper box		Other in a replace)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as [	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
and address of provious owner			
I. DESCRIPTION OF WELL AND	LEASE	ame, Including Portaction	Kind of Lease
Lease Name			
Gallegos Canyon Unit	199 Be	sin Dakota	State, Federal or Fee <b>766</b>
Location			Wank
Unit Letter;100	<b>99</b> Feet From The <b>South</b> Li	ne and	om The <b>Bast</b>
	26w	<b>129</b> - 1.50%,	San Juan County
Line of Section 34 To	wnship 291 Range	120 1.48W,	Jan Jean County
I. DESIGNATION OF TRANSPOR	TER OF OU AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate	Address (Gire adorers to which ap	proved copy of this form is to be sent)
Plateau, Inc.		Box 108, Fermington	. New Mexico
Name of Authorized Transporter of Ca	isinghead Gas 🛣 or Dry Gas 🗔	Address (Gire admess to which ap	proved copy of this form is to be sent)
El Paso Matural Gas Co	000 40Y	Box 990, Farmington	, New Mexico
If well produces oil or liquids,	Unit Sec. Two. Rge.		When
give location of tanks.	0 34 29% 12W	Xo	
If this production is commingled wi	ith that from any other lease or pool,	, give commingling sides numbers	
V. COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'
Designate Type of Completi	on - (X)	New Well Works ver Deepen	Flug Back Same Res.V. Diff. Nes-
	On - (21)	· ·	
		<b>X</b>	0.3.7.0
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-12-65	Date Compl. Ready to Prod. 11-10-65	Total Depth <b>6015</b>	6002
10-12-65 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation	Total Depth 6015 Top Cil/Gas Pay	Tubing Depth
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 PDB, 5427 GR	Date Compl. Ready to Prod. 11-10-65	Total Depth <b>6015</b>	6002 Tubing Depth 5849
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 PDB, 5427 GR Perforations	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota	Total Depth 6015 Top Cil/Gas Pay	Tubing Depth  5849  Depth Casing Shoe
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 PDB, 5427 GR Perforations	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000	Total Depth 6015 Top Ctl/Gas Pay 5846	6002 Tubing Depth 5849
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 EDB, 5427 GR Perforations 5846-56, 5	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN	Total Depth  6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD	Tubing Depth  5849 Depth Casing Shoe
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 EDB, 5427 GR Perforations 5846-56, 5	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DEMORERATION	5849 Depth Casing Shoe 6015 SACKS CEMENT
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 RDB, 5427 GR Perforations 5846-56, 5 HOLE SIZE 12 1/4**	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Daketa  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**	Total Depth 6015 Top Oil/Gas Pay 5846  ND CEMENTING RECORD DEC 1- 25T	5849 Depth Casing Shoe 6015 SACKS CEMENT 225
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 EDB, 5427 GR Perforations 5846-56, 5	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**	Total Depth  6015 Top Oil/Gas Pay  5846  ND CEMENTING RECORD  DEPTH PET  386 6009	5849 Depth Casing Shoe 6015 SACKS CEMENT
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 RDB, 5427 GR Perforations 5846-56, 5 HOLE SIZE 12 1/4**	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Daketa  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**	Total Depth 6015 Top Oil/Gas Pay 5846  ND CEMENTING RECORD DEC 1- 25T	5849 Depth Casing Shoe 6015 SACKS CEMENT 225
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 PDB, 5427 GR Perforations 5846-56, 5  HOLE SIZE 12 1/4* 7 7/8**	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**  2 3/8**	Total Depth 6015 Top Oil/Gas Pay 5846  ND CEMENTING RECORD DEMONERATION 386 6009 5849	5849 Depth Casing Shoe 6015 SACKS CEMENT 225 1500
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 BDB, 5427 GR Perforations 5846-56, 5 HOLE SIZE 12 1/4* 7 7/8*	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Daketa  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**  2 3/8**  FOR ALLOWABLE (Test must be	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DEMF: FET 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours)	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225 1500  oil and must be equal to or exceed top allo
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 PDB, 5427 GR Perforations 5846-56, 5  HOLE SIZE 12 1/4* 7 7/8**	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Daketa  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**  2 3/8**  FOR ALLOWABLE (Test must be	Total Depth 6015 Top Oil/Gas Pay 5846  ND CEMENTING RECORD DEATH PET 386 6009 5849  after recovery of total volume of load	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225 1500  oil and must be equal to or exceed top allo
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 BDB, 5427 GR Perforations 5846-56, 5  HOLE SIZE 12 1/4* 7 7/8*  V. TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8** 4 1/2** 2 3/8**  FOR ALLOWABLE (Test must be able for this control of the control of th	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DEMF: FET 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours)	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225 1500  oil and must be equal to or exceed top allo
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 BDB, 5427 GR Perforations 5846-56, 5  HOLE SIZE 12 1/4* 7 7/8*  V. TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8** 4 1/2** 2 3/8**  FOR ALLOWABLE (Test must be able for this control of the control of th	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DEMF: FET 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours)	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225 1500  oil and must be equal to or exceed top allo
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 PDB, 5427 GR Perforations 5846-56, 5  HOLE SIZE 12 1/4** 7 7/8**  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**  2 3/8**  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DECT- FET 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure)	Tubing Depth  5849 Depth Casing Shoe 6015  SACKS CEMENT 225 1500  oil and must be equal to or exceed top allows lift, etc.)
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 PDB, 5427 GR Perforations 5846-56, 5  HOLE SIZE 12 1/4** 7 7/8**  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Daketa  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**  2 3/8**  FOR ALLOWABLE (Test must be able for this compared to the c	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DEGINATION 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225  1500  oil and must be equal to or exceed top allows lift, etc.)  Ghoke Size Land 1965
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 EDB, 5427 GR Perforations 5846-56, 5  HOLE SIZE 12 1/4** 7 7/8**  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**  2 3/8**  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DECT- FET 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure)	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225  1500  oil and must be equal to or exceed top allows lift, etc.)  Ghoke Size L. J.
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 PDB, 5427 GR Perforations 5846-56, 5  HOLE SIZE 12 1/4** 7 7/8**  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**  2 3/8**  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DECT- FET 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure)	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225  1500  oil and must be equal to or exceed top allows lift, etc.)  Ghoke Size LIVED  Ghoke Size LIVED
Elevations (DF, RKB, RT, GR, etc.)  5441 PDB, 5427 GR Perforations  5846-56, 5  HOLE SIZE  12 1/4** 7 7/8**  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Dakota  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8** 4 1/2** 2 3/8**  FOR ALLOWABLE (Test must be able for this of this of the control of th	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DEGINATION 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbls.	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225  1500  cil and must be equal to or exceed top allows lift, etc.)  Choke Size L. Con.  Con. Con.  DIST. 3
10-12-65 Elevations (DF, RKB, RT, GR, etc.) 5441 PDB, 5427 GR Perforations 5846-56, 5  HOLE SIZE 12 1/4** 7 7/8**  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Daketa  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8** 4 1/2** 2 3/8**  FOR ALLOWABLE (Test must be able for this and the production of Test)  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DECT- FET 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure)	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225  1500  oil and must be equal to or exceed top allows lift, etc.)  Ghoke Size  OIL CON. CON.
Elevations (DF, RKB, RT, GR, etc.)  5441 PDB, 5427 GR Perforations  5846-56, 5  HOLE SIZE  12 1/4*  7 7/8*  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8630	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Daketa  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8** 4 1/2** 2 3/8**  FOR ALLOWABLE (Test must be able for this and the second s	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DEGI- FAT 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bels.  Bbls. Condensate/MMCF	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225  1500  oil and must be equal to or exceed top allows lift, etc.)  Gnoke Size  OIL CON. CON.  DIST. 3  Gravity of General ate
Elevations (DF, RKB, RT, GR, etc.)  5441 PDB, 5427 GR Perforations  5846-56, 5  HOLE SIZE  12 1/4** 7 7/8**  V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  11-10-65  Name of Producing Formation  Daketa  908-42, 5975-6000  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8** 4 1/2** 2 3/8**  FOR ALLOWABLE (Test must be able for this and the production of Test)  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth 6015 Top Cil/Gas Pay 5846  ND CEMENTING RECORD DEGINATION 386 6009 5849  after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbls.	Tubing Depth  5849  Depth Casing Shoe  6015  SACKS CEMENT  225  1500  cil and must be equal to or exceed top allows lift, etc.)  Choke Size L. Con.  Con. Con.  DIST. 3

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIG	INAL	SIGNED	вч
D.	I. TO	LLEFSON	1

(Signature)

(Date)

Administrative Assistant (Title)

December 1, 1965

D. I. Tollefson

This form is to be filed in compliance with RULE 1104.

Original Signed Emery C. Arneld

APPROVED DEC 0 1965

TITLE Supervisor Dist. # 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.