

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER -	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Co.	8. Farm or Lease Name
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	9. Well No. 199
4. Location of Well UNIT LETTER <u>0</u> <u>1000</u> FEET FROM THE <u>South</u> LINE AND <u>2510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5441' RDB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) *SEE RULE 1103.

Amoco Production Company requests approval to repair the above referenced well according to the attached procedure.

RECEIVED
MAY 07 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the above is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw
TITLE Admin. Supervisor DATE 5-2-84

Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
MAY 07 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT WORKOVER

DATE: 4-24-82

OPERATIONS TO BE PERFORMED: (Circle One)

Recompletion

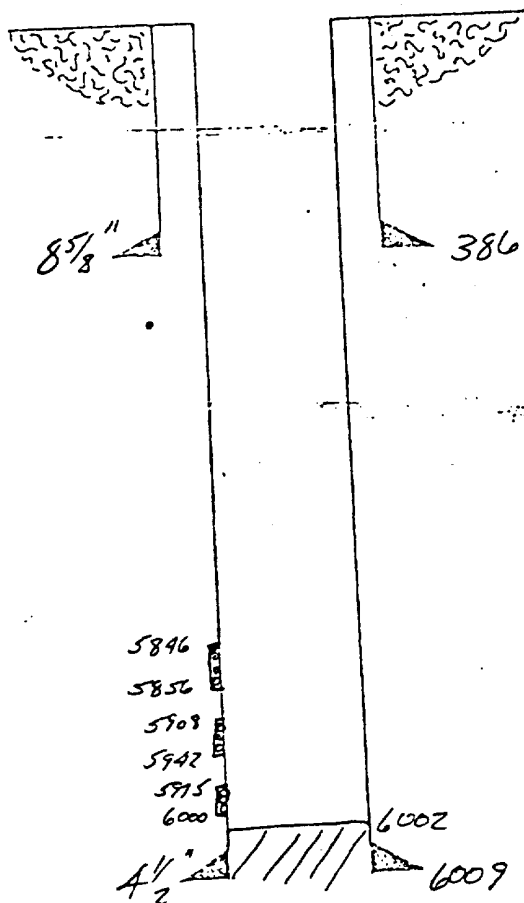
Repair

Service

LEASE AND WELL: Callegos Canyon Unit No. 199 FIELD: Basin
 FORMATION: Dakota LOGS: SP-TEL-
 LOCATION: 1000 FLY 2510 FEL, Sec 34, T29N, R12W, San Juan County, New Mexico
 COMP. DATE: 11-10-65 EL: 5441 KB TD: 6015 PED: 6002
 CSG: 8 5/8" 24" J-55 @ 386' 4 1/2" 10.5" K-55 @ 6009'
 COMP. INT. 5846-6000 ORIG. STIM. 20 m gal 20 m lbs
43 m gal 50 m lbs
 IP: 8630 MCFD CURRENT PROD. INT. Same
 PURPOSE: Repair Casing Leak

SDB DHS GOM 5/PERMITTING DESK (JMS, RWO, 2FF) ENGR FILE

WELLSBORE SKETCH



PROCEDURE

1. Trip out with 2 3/8" tubing. Rabbit tubing and discard any plugged joints.
2. Trip in with tubing set retrievable bridge plug and retrievable packer. Set bridge plug at 5840.
3. Pressure test bridge plug to 2000 psi. Pressure test casing to 2000 psi. If casing passes the pressure test, notify Main office.
4. Move up hole with tubing and packer and isolate casing leaks. Report to Main office.
5. Move bridge plug to 50 feet below bottom leak. Set packer just above top leak. Drop 5 gal sand on top of bridge plug.
6. Establish rate into leaks. Squeeze with 150 sx Thixotropic cement containing 10 lbs/sx Bitsonite. Trip out with tubing and packer.
7. Trip in and drill out cement. Pressure test leaks to 1000 psi. Report to Main office.

DISTRICT SUPERINTENDENT

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER

DATE

6. Trip in and drill out cement. Pressure test casing to 1000 psi. Report to main office.

7. Trip out with bit and trip in with retrieving head. Retrieve bridge plug and trip out. Trip in with production string and land at 6198.

8. Swab well, if necessary, and return to production. Report static and differential to main office.