

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Company	8. Farm or Lease Name
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 199
4. Location of Well UNIT LETTER <u>0</u> <u>1000</u> FEET FROM THE <u>South</u> LINE AND <u>2510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5441' RDB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) *SEE RULE 1103.

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

RECEIVED
OCT 10 1984
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED B. D. Shaw

TITLE Administrative Supervisor

DATE 10/5/84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____

TITLE SUPERVISOR DISTRICT # 3

DATE OCT 10 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT WORKOVER

DATE: 10/2/84

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE

LEASE AND WELL Galegas Canyon Unit No. 199 FIELD Basin

FORMATION Dakota LOGS SP-GR-JEL-Acoustic

LOCATION Box 128 x 25th EEL, Sec 34, T20N, R20W, Santa Clara Co., NM

COMP. DATE 1/10/85 EL: 5441 KB TD: 6015 PBD: 6002

CSG: 8 5/8" 24 # J-55 @ 386' : 4 1/2" 10.5 # K-55 @ 6009'

COMP. INT. 5846-6000 ORIG. STIM. 99 mgal slick permil sand (5 stages)

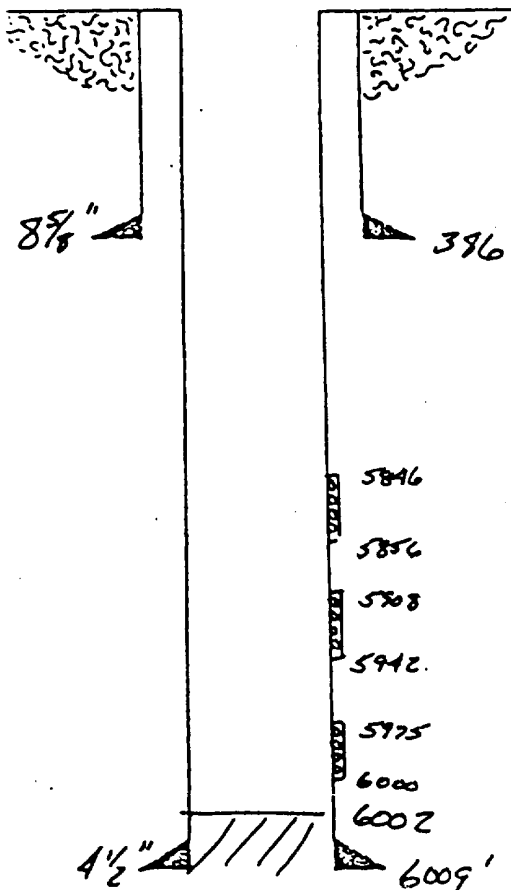
IP 8630 MCFD CURRENT PROD. INT. Same

PURPOSE: Restore permeability to gas

WCH TKA GOM MCH 5/PERMITTING DESK ENGR FILE
DHS RGH
BVD
GMK

WELLBORE SKETCH

PROCEDURE



1. Nipple down wellhead, nipple up BOP's. Trip in with 2 3/8" tubing and clean out to PBD Trip out.
2. Wireline set a drillable bridge plug at 5800
3. Pressure test casing to 2000 psi.
4. Trip in with 2 3/8" tubing and 3 7/8" mill and mill out plug. Chase junk to bottom. Do not circulate clean.
5. Establish rate of 30 BPM with 2% KCL water. Shut down and obtain ISIP.
6. Frac entire interval at 30 BPM with 9000 gal 70 quality N2 foam containing 20 lb/1000 gal, 1 gal/1000 surfactant, 2% KCL, and 16,000 lbs 20-40 sand as follows:

DISTRICT MANAGER _____

DISTRICT ENGINEER _____

DISTRICT FOREMAN _____

ENGINEER D.S. Ransley

DATE _____

<u>Stage Number</u>	<u>Stage Volume (gal)</u>	<u>Sand Concentration (ppg)</u>
1	1000	0
2	8000	2

7. Shut in for 2 hrs

8. Flow back to clean up

9. Trip in with 2 7/8 tubing, setting nipple, and sawtooth collar. Clean out to PBD with No. 1 sand tubing at 5992

DATE