resised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

Though Many of them to be seen a Separation.

P.O. Box 2088

DISTRICT III 1000 Rio Brizof Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I,	HEQUEST FOR ALLOY	WABLE AND AUTHORIZA	ATION
Operator	TO THANSPORT	OIL AND NATURAL GAS	Well API No.
Amoco Prod	luction Co		WEII API NO.
Vogatess			
Reason(s) for Filing (Check proper be	th Street, Farmin	Other (Please explain)	37401
New Well	Change in Transporter of	•	
Recompletion	Oil Dry Gan	Effective 4-1-	84
If change of operator give name	Casinghead Gas Condensate	<u>KJ</u>	
and address of previous operator			
II. DESCRIPTION OF WE	LL AND LEASE		:
Lease Name	Well No. Pool Name, In	cluding Formation	Kind of Lease Lease No.
Callegos Canyon	Unit 199 Basin	Dakota	State Footrade Fee 920084
Unit Letter		Line and _ <u>2510</u>	Feet From The
	nship 29N Range		an Juan Count
III, DESIGNATION OF TR	ANSPORTER OF OIL AND NA	TURAL GAS	
Meridian Dil	nc	P.O. Por 4000	approved copy of this form is to be sent)
Name of Authorized Transporter of Ca		Address (Give address to which	Farmington NM 87499 approved copy of this form is to be sens)
El Pase Natural II well produces oil or liquids,		Laller Dervice 49	90, Farmington NM 8749
give location of tanks.	10 120 120 11 12	B. 1 to Bee meranity conflected?	When 7
If this production is commingled with a IV. COMPLETION DATA	hat from any other lease or pool, give comm	ingling order number:	
Designate Type of Completion	on - (X)   Oil Well   Gas Well	New Well   Workover   [	Occpen   Plug Back   Same Res'v   Diff Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1.0.(.0)
		Top CivOas 1:ay	Tubing Depth
Perforations			Depth Casing Shoe
			· ·
HOLE SIZE	TUBING, CASING AN	D CEMENTING RECORD	
TIOLE OIL	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUI	FST FOU ALLOWADIE		
OIL WELL (Test must be after	recovery of total volume of tood oil and m	· · · · · · · · · · · · · · · · · · ·	
	recovery of total volume of toad oil and mi Date of Test	Pruding feeling (Ew pull),	e for this depth or be for full 24 hows.)
Length of Test	Tubing Pressure	Call 1 7 1989	Choke Size
Actual Prod. During Test	Oil - libls.	Water Water 1909	Gas- MCI
		Wate Off CON. DI	V.
GAS WELL		DIST. 3	
Actual Prod. Test - MCI/D	Langth of l'est	libis. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
II Open amon -			The second secon
I. OPERATOR CERTIFIC	CATE OF COMPLIANCE	0" 00110=	
I hereby certify that the rules and regularision have been complied with and is true and complete to the best of my	that the information aires at	OIL CONSE	RVATION DIVISION
1505		Date Approved	APR 17 1989
Signature		Ву	Buil du
Print Printe Typy Adm Super		SUPERVISION DISTRICT # 5	
Date (c	505) 325-8841 Telephone No.	Title	
INSTRUCTIONS, THE			

CTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 name to that for much result in multiply consists of the constant.