

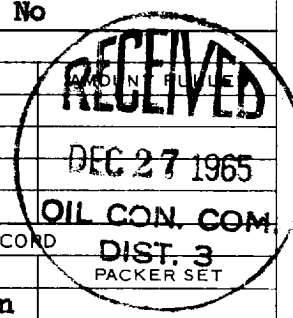
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-10889-18	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				8. Farm or Lease Name Green Com			
b. TYPE OF COMPLETION				9. Well No. 1			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				10. Field and Pool, or Wildcat Aztec Pictured Cliffs			
2. Name of Operator El Paso Natural Gas Company				12. County San Juan			
3. Address of Operator Box 990, Farmington, New Mexico				19. Elev. Casinghead			
4. Location of Well				25. Was Directional Survey Made No			
UNIT LETTER E LOCATED 1935 FEET FROM THE North LINE AND 825 FEET FROM				27. Was Well Cored No			
THE West LINE OF SEC. 36 TWP. 29N RGE. 9W NMPM				28. CASING RECORD (Report all strings set in well)			
15. Date Spudded 11-14-65		16. Date T.D. Reached 11-17-65		17. Date Compl. (Ready to Prod.) 11-30-65		18. Elevations (DF, RKB, RT, GR, etc.) 5661' GL	
20. Total Depth 2203		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-2203	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2085-2101 (P.C.)				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run ES, Gamma-CCL, Temperature Survey				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		340'		12 1/4"	
2 7/8"		6.4#		2203'		7 7/8"	
				CEMENTING RECORD			
				225 sks.			
				400 cu.ft.			
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET					
		Tubingless completion					
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2085-2101' w/1 SPF				DEPTH INTERVAL			
Shot w/2" Gowinders				2085-2101			
				AMOUNT AND KIND MATERIAL USED			
				22,360 gallons water, 30,000# sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11-30-65		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure 182		Calculated 24-Hour Rate		Oil — Bbl.	
						2,300 MCF/D	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By D. R. Roberts			
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
OR'G'NAL SIGNED E. S. OBERLY				TITLE Petroleum Engineer		DATE December 22, 1965	
SIGNED				TITLE		DATE	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrisson
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	T. Delaware Sand	T. Permian	T. Penn. "A"
T. Abo	T. Wolfcamp		
T. Penn.			
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1008	1008	Ojo Alamo	1008	159	159	Kirtland
1167	1784	617	Kirtland	1784	298	298	Fruitland
1784	2082	72	Pictured Cliffs	2082	2154	2154	Levis
2154	2203	49					